NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY	le Q1 & Ref	ining Co.:		•	
1.		Address)			
LEASE N. N. State N	WELL NO		C _S 19	T 22-3	R 37-E
DATE WORK PERFORMED	12-11-55	POOL	Aı	TOM	
This is a Report of: (Chec	k appropriat	e block)	Results of	Test of Ca	asing Shut-c
Beginning Drilling	Operations	[3	Remedial	Work	
Plugging			Other		
					
Detailed account of work do		- ,	·		•
Lymos formation packer 361 T: acid shead of frac and 1 nd, 1-1/2 lb./gal. Flushed cimm pressure 41000, minima	raced pith 2 with 24 bals	0,000 gallens r . and everflush	office bourfe	and 30.00M	20/10
				•	
FILL IN BELOW FOR REM	EDIAL WO	RK REPORT\$ C	NLY		
Original Well Data:			APPL APPL		. 30.95.10
DF Elev. 3427 TD 3714		Prod. Int	7		
Thing. Dia 2 Dep	oth	_Oil String Dia	, . 28	il String D	epth 377
Perf Interval (s)		la dia a Danasaki	(-)		
Open Hole Interval 3578-3	Prod	lucing Formatio	on (s)	Queen	<u> </u>
RESULTS OF WORKOVER	· · · · · · · · · · · · · · · · · · ·	<u> </u>	BEFO	RE A	AFTER
Date of Test			7-12-	55	12-12-55
Oil Production, bbls. per o	day		2		32
Gas Production, Mcf per d	ay				253.0
Water Production, bbls. po	er day		. 6		. 8
Gas-Oil Ratio, cu. ft. per	-		7204	_	78,667
Gas Well Potential, Mcf pe					
Witnessed by	lan-		ma & Rectin	ne for	
Para		limble (ACT AND ADDRESS.		
	Ross	Municipal	~	(Company	·
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