

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER) To Fracture	X	NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico
(Place)

October 17, 1955
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the **New Mexico State M**

Humble Oil & Refining Co. Well No. **4** in (Unit)
(Company or Operator)

NE 1/4 NW 1/4 of Sec. 19, T. 22-S, R. 37-E, NMPM., Arrowhead Pool
(40-acre Subdivision)

Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

The object of this workover is to increase oil production by selectively treating the open hole using straddle packers as follows:

1. From 3672-3690 w/10,000 gals. ref. oil and 15,000 lbs. sand. Test.
2. From 3649-3667 w/10,000 gals. ref. oil and 15,000 lbs. sand. Test.
3. From 3645-3690 w/20,000 gals. ref. oil and 30,000 lbs. sand if interval cannot be treated selectively as outlined in steps 1 and 2. Test.
4. From 3610-3645 w/10,000 gals. ref. oil and 15,000 lbs. sand. Test.

The treatments will be discontinued if satisfactory production is obtained before step 4. If gas production upon completion will penalize the well severely, a formation packer will be set to isolate the gas.

Current production test: 7-42" SPH, 2.26 Mbs. FLO/Day, GOR 7204.

Approved....., 19.....
Except as follows:

Humble Oil & Refining Co.
Company or Operator

By **R. M. Brown**

Position **Agent**
Send Communications regarding well to:

Approved
OIL CONSERVATION COMMISSION

By **M. M. Rogers**

Engineer District I

Title.....

Name **M. M. Rogers**

Address **Box 2347, Hobbs, New Mexico**

epj

