he Commission. Indicate nat	ture of notice by checking below:	
OTICE OF INTENTION TO TEST CASING	NOTICE OF INTENTION TO SECURE	<u>. </u>
SHUT-OFF	CHEMICALLY TREAT WELL	<u> </u>
TOTICE OF INTENTION TO CHANGE PLANS	NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
OTICE OF INTENTION TO REPAIR WELL	NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL		
	Robbs, New Mexico March 4, 19	52
	ork as described below at the	WE/A of H
	Lease	
	7-B , N. M. P. M., Arrenheed	Field.
Cour	OF PROPOSED PLAN OF WORK	
ETH THEFATIS	THE PROPOSED PLANTING WORK	
FOLLOW INSTRUCTIONS IN THE	E RULES AND REGULATIONS OF THE COMMISSION	
FOLLOW INSTRUCTIONS IN THE To treat with 750 gallons Jel acid 3578 feet to 3714 feet.	e Rules and Regulations of the COMMISSION and 2000 gallons of Low Tension Acid from r day, 10% water, gas production 35773 CF y	er day.
FOLLOW INSTRUCTIONS IN THE FOLLOW INSTRUCTIONS IN THE FOLLOW INSTRUCTIONS IN THE FOLLOW INSTRUCTIONS IN THE FOLLOW INSTRUCTION 3.42 berrels per part production 3.42 berrels per	e Rules and Regulations of the COMMISSION and 2000 gallons of Low Tension Acid from r day, 10% water, gas production 35773 CF y	er day.
FOLLOW INSTRUCTIONS IN THE To treat with 750 gallons Jel acid 3578 feet to 3714 feet.	e Rules and Regulations of the COMMISSION and 2000 gallons of Low Tension Acid from r day, 10% water, gas production 35773 CF y	er day.
FOLLOW INSTRUCTIONS IN THE To treat with 750 gallons Jel acid 3578 feet to 3714 feet.	e Rules and Regulations of the COMMISSION and 2000 gallons of Low Tension Acid from r day, 10% water, gas production 35773 CF y	er day.
FOLLOW INSTRUCTIONS IN THE To treat with 750 gallons Jel acid 3578 feet to 3714 feet.	e Rules and Regulations of the COMMISSION and 2000 gallons of Low Tension Acid from r day, 10% water, gas production 35773 CF y	er day.
FOLLOW INSTRUCTIONS IN THE To treat with 750 gallons Jel acid 3578 feet to 3714 feet.	e Rules and Regulations of the COMMISSION and 2000 gallons of Low Tension Acid from r day, 10% water, gas production 35773 CF y	er day.
FOLLOW INSTRUCTIONS IN THE To treat with 750 gallons Jel acid 3578 feet to 3714 feet. Present production 3.42 barrels per 1/2 inch casing set at 3578 feet.	e Rules and Regulations of the COMMISSION and 2000 gallons of Low Tension Acid from r day, 10% water, gas production 35773 CF y	er day.
FOLLOW INSTRUCTIONS IN THE Control of treat with 750 gallons Jel acid 3578 feet to 3714 feet. Present production 3.42 barrels per 1/2 inch casing set at 3578 feet.	e Rules and Regulations of the COMMISSION and 2000 gallons of Low Tension Acid from r day, 10% water, gas production 35773 CF y	er day.
FOLLOW INSTRUCTIONS IN THE Control of treat with 750 gallons Jel acid 3578 feet to 3714 feet. Present production 3.42 barrels per 1/2 inch casing set at 3578 feet. Approved	and 2000 gallons of Low Tension Acid from r day, 10% water, gas production 35773 CF y Formation Line. Humble Oil & Refining Gompany Company of Operator	er day.
FOLLOW INSTRUCTIONS IN THE Control of treat with 750 gallons Jel acid 3578 feet to 3714 feet. Present production 3.42 barrels per 1/2 inch casing set at 3578 feet. Approved	and 2000 gallons of Low Tension Acid from r day, 10% water, gas production 35773 CF y Formation Line. Humble Oil & Refining Company Company or Operator By Position District Superintendes	18
FOLLOW INSTRUCTIONS IN THE To treat with 750 gallons Jel acid 3578 feet to 3714 feet. Present production 3.42 barrels per 1/2 inch casing set at 3578 feet. Approved	and 2000 gallons of Low Tension Acid from r day, 10% water, gas production 35773 CF y Formation Line. Humble Oil & Refining Gompany Company of Operator By District Superintender Send communications regarding w I. S. LITTLE	18
FOLLOW INSTRUCTIONS IN THE To treat with 750 gallons Jel acid 3578 feet to 3714 feet. Present production 3.42 barrels per 1/2 inch casing set at 3578 feet.	and 2000 gallons of Low Tension Acid from r day, 10% water, gas production 35773 GF Fernation Line. Humble Oil & Refining Company Company or Operator By Position District Superintender Send communications regarding w Name J. S. LITTLE	18
FOLLOW INSTRUCTIONS IN THE To treat with 750 gallons Jel acid 3578 feet to 3714 feet. Present production 3.42 barrels per 1/2 inch casing set at 3578 feet. Approved	and 2000 gallons of Low Tension Acid from r day, 10% water, gas production 35773 CF y Formation Line. Humble Oil & Refining Gompany Company of Operator By District Superintender Send communications regarding w I. S. LITTLE	18

.

Andrew Marian (1997) and the second of the s

ami ting ting to the second of the second