FO Drawer DD, Artesia, NM 88211-0719

1000 Rio Brazos Rd., Aztec, NM 87410

District RC

District IV

State of New Mexico Energy, Minerals & Natural Resources Department Fc:m C-104

Revised February 10, 1994

Instruction on back Submit to Appropriate District Office 5 Copies

## OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

☐ AMENDED REPORT

PO Box 2088, Santa	a Fe, NM 87504-208							<b></b>					
l.					ND AUTHOR	IZATIO	N TO TRA	NSPORT	2 00	DID M			
¹ Operator Name and Address Chevron U. S. A., Inc.								<sup>2</sup> OGRID Number <b>4323</b>					
Chevron C. S. A., Inc. P. O. Box 1150								3 Reeson for Fil			POD's; Delete		
Midland, TX 79702								Previous Gas POD's					
<sup>4</sup> API Number						<sup>5</sup> Pool Name			<sup>6</sup> Pool Code <b>3040</b>				
30 - 025 - 103		Arrowhead Grayburg  8 Property Nam				me			· 9 Well Number				
2571 Arrowhead Grayb						ourg Unit				245			
	face Location		<del></del>	T	Feet from th	o I Nor	th/South Line	Feet from the	Fast	West Line	County		
Ul or Lot. No.	Section	Township		Lot Idn.			North	1980		ast	Lea		
В	19	228	37E		660		ROLLI	1		<u> </u>	Lua		
Ut or Lot. No.	Section T	ownship	Range	Lot Idn.	Feet from the	North/	South Line	Feet from the	East/M	/est Line	County		
			114.5		ate 15 C-129 F	Dawait No.		C-129 Effective I		17 C 129	Expiration Date		
12 Lse Code 13 Producing Me		Method Cod				Permit Nu	imber	C-129 Effective Date					
S	P P			5/93						1			
III. Oil and Gas Transporter			rs  19 Transporter Name			<sup>20</sup> POD <sup>21</sup> O/G		22 POD ULSTR Location			ion		
OGRID			and Address					and Description					
024650 Warr		rren Petro	ren Petroleum			2815748 G							
P.O.		Box 1589, Tulsa, OK 74102						2-18-22S-37E					
0223 <b>45</b> Texa		aco E&P			2815	2815749 G							
4		). Box 4325, Houston, TX 77210						2-18-22S-37E					
i de la companya de l						1							
						4							
IV. Produc	ad Water				a (1997) and	J. 1969							
23 6					<sup>24</sup> PO	D ULSTR L	ocation and Des	cription					
V. Well Completion Da		ta	27 т	<sup>27</sup> TD		<sup>28</sup> PBTD		<sup>29</sup> Perforations					
<sup>25</sup> Spud Dat <b>e</b>			<sup>26</sup> Ready Date			** 10							
<sup>30</sup> Hole Size		2. Maria (1. Mar	31 Casing & Tubing Size		g Size	32 Dept		n Set		<sup>33</sup> Sacks Cement			
									1				
VI. Well To	est Data				· · · · · · · · · · · · · · · · · · ·								
<sup>34</sup> Date New Oil		35 Gas D	35 Gas Delivery Date 36		Test Date		Test Length	<sup>38</sup> Tbg. Pressure		re	<sup>39</sup> Csg. Pressure		
			No.				on productive and the second				-		
<sup>40</sup> Choke Size		A	<sup>41</sup> 0il		<sup>42</sup> Water		<sup>43</sup> Gas		<sup>44</sup> A0F		<sup>45</sup> Test Method		
		- · · · · · · · · · · · · · · · · · · ·		<u> </u>									
46 I hereby certif	fy that the rules of above is true and c	the Oil Conse omplete to th	rvation Division e best of my kno	have been compli wledge and belief.	ed with and that the	e		OIL CONSERV	ATION	DIVISION			
information given above is true and complete to the best of my knowledge and belief.  Signature:							Ancroyed by: OEFF TO CONED RY JERRY SEXTON						
Signature:  Q. K. Piplicy  Printed Nature:							Approved by: OFF FRICT I SUPERVISOR						
Printed Native:	1/		Title:										
J. K. Ripley			,				Approved Date: <b>DEC 2 9 1995</b>						
T.A.						1 244.9		Ut	.6 6	7 1333			
Date: Phone:													
12/19/95 (915)687-7148						11		seuse o na neuma seri		serva territorio			