	1	Energy, N	-		ew Mexico ural Resourc	es Departn	rent		Form C-104 Revised 1-1-89 See Instructions
O. Box 1980, Hobbs, NM 88240	ł	OILC	ONS		TION D	IVISIC	N		at Bottom of Page
O. Drawer DD, Antenia, NM \$8210		Sa	nta Fe,		exico 8750	4-2088			
ISTRICT III 200 Rio Brazos Rd., Aztec, NM 87410	REQL				BLE AND A				
perator		TOTRA	NSPC	DAT OIL	AND NAT	URAL G		PI No.	
Chevron U.S.A. Inc.								0-025-1035	59
Address P:O. Box 1150, Midla	nd, Texa	as 797	02						
leason(s) for Filing (Check proper box)						t (Please exp	10	range or	
Vew Well	Oil		Transpor Dry Gai		Effective		///7/ L_	ico M Stai	
Change in Operator	Casinghea		Conden	nte 🗌	Filed to	show ur	nitizatio	on and cha	inge of operation
change of operator give nameAr	merican	Explora	ation	Compan	ny, 2100	Republi	c Bank C	enter, Ho	uston, Texas 7
L DESCRIPTION OF WELL	AND LE	ASE						•	
Arrowhead Grayburg U	nit	Well No. 245	Pool Na Arr	me, Includi owhead	ng Formation Grayburg	5		of Lease Foderal or Fre	Lesse No.
ocation			L		1	1.0			Faat
Unit LetterB	:66	0	Feet Fra	m The	lorth Line	and	50 Fe	et From The	East Line
Section 19 Towns	hip 225		Range	37E	, NM	IPM, L	ea	<u> </u>	County
I. DESIGNATION OF TRA	NSPORTE	R OF O	IL ANI	D NATU	RAL GAS				
lams of Authorized Transporter of Oil Texas New Mexico Pi		or Conden			Address (Give		-	copy of this for	
lams of Authorized Transporter of Casi		+xx	or Dry	Gas 🔲	Address (Give	address to w	HODDS,	New Mexic copy of this for	n is to be sent)
Texaco Producing In	c. Erpl	<u>4 P. A.</u>		me.	P.O. Bo		Tulsa,	Oklahoma	74102
well produces oil or liquids, ve location of tanks.	Unit	Sec.	Twp.	Rge.	is gas actually	cometted			
this production is commingled with the	t from any ot	er lesse or	pool, giv	e comming!	ing order numb	et:			
V. COMPLETION DATA		Oil Well			······································				ame Res'v Diff Res'v
			G	las Well	New Well	Workover	Deepea	Plug Back S	
Designate Type of Completion		i	i	las Well	New Well	Workover	Deepen	Plug Back S	
	Date Corn	pl. Ready to	Prod.	ias Well	Total Depth		Deepen	 P.B.T.D.	
Date Spudded	Date Corn	i	Prod.	kas Well			Deepen	P.B.T.D. Tubing Depth	
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1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation to with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

Costo MOSBS CAMICE

MAY 2 9 1991

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RECEIVED