			
NO. OF COPIES RECT			
DISTRIBUTIO			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	ļ	
OPERATOR PRORATION OFFICE			

-	DISTRIBUTION SANTA FE		NSERVATION COMMIS	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
.	FILE U.S.G.S.		AND STAND NATURAL G.			
	LAND OFFICE	DLC 10	II 35 AN DJ			
	TRANSPORTER GAS		,			
	OPERATOR					
1.	PRORATION OFFICE					
	HUMBLE OIL & REFINING CO	OMP ANY				
	ox 2100, Hobbs, New Mexico 88240					
	Reason(s) for filing (Check proper box)		Other (Please explain)			
	New Well	Change in Transporter of:		1 Recovery Area		
ŀ	Recompletion A Change in Ownership	Oil Dry Gas Casinghead Gas Condens	R-2891 of	4-8-65		
Ĺ						
	If change of ownership give name and address of previous owner	444				
11.	DESCRIPTION OF WELL AND I	LEASE		Kind of Lease		
	Lease Name (M)	Well No. Pool Nam	e, Including Formation	State, Federal or Fee State		
	New Mexico State	O rente	TIC INCOLN			
	Unit Letter !!B!! 66	O Feet From The North Line	and 1980 Feet From 7	The East		
			7-E , NMPM, Lea	County		
.	Line of Section 17, Tov	manip ~~ U	7,000			
III.	DESIGNATION OF TRANSPORT	or Condensate	Address (Give address to which approx	ved copy of this form is to be sent)		
	Texas New Mexico Pipe L		Box 1510. Midland. Tex	ras l		
	Name of Authorized Transporter of Casinghead Gas 🗶 or Dry Gas		Address (Give address to which approved copy of this form is to be sent)			
	Skelly Oil Company	Unit Sec. Twp. Rge.	Box 1135, Eunice, New Is gas actually connected? Wh			
	If well produces oil or liquids, give location of tanks.	P 18 22-S 37-E	Yes			
	If this production is commingled wi	th that from any other lease or pool,	give commingling order number:			
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completic	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
		Date Compilitional to Free	•	0/00 /11- 220)		
	Date Spudded (W/O) 6-7-65	(W/O) 10-6-65	3717	3637 (Logger's PBD)		
	(W/O) 6-7-65	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	(W/O) 6-7-65 Pool Langlie Mattix			Tubing Depth 3602 Depth Casing Shoe		
	(W/O) 6-7-65 Pool Langlie Mattix Perforations	Name of Producing Formation Penrose 5, 3621 and 3633	Top Oil/Gas Pay 3603	Tubing Depth 3602		
	(W/O) 6-7-65 Pool Langlie Mattix Perforations	Name of Producing Formation Penrose 5, 3621 and 3633 TUBING, CASING, AND	Top Oil/Gas Pay 3603 CEMENTING RECORD	Tubing Depth 3602 Depth Casing Shoe 3714		
	(W/O) 6-7-65 Pool Langlie Mattix Perforations 3603, 3605	Name of Producing Formation Penrose 5, 3621 and 3633 TUBING, CASING, AND CASING & TUBING SIZE	Top Oil/Gas Pay 3603 CEMENTING RECORD DEPTH SET	Tubing Depth 3602 Depth Casing Shoe 3714 SACKS CEMENT		
	(W/O) 6-7-65 Pool Langlie Mattix Perforations 3603, 3605 HOLE SIZE 13-3/4"	Name of Producing Formation Penrose 5, 3621 and 3633 TUBING, CASING, AND CASING & TUBING SIZE 10-3/4"	Top Oil/Gas Pay 3603 CEMENTING RECORD DEPTH SET 4821	Tubing Depth 3602 Depth Casing Shoe 3714 SACKS CEMENT 200		
	(W/O) 6-7-65 Pool Langlie Mattix Perforations 3603, 3605 HOLE SIZE 13-3/4" 7-7/8"	Name of Producing Formation Penrose 5, 3621 and 3633 TUBING, CASING, AND CASING & TUBING SIZE	Top Oil/Gas Pay 3603 CEMENTING RECORD DEPTH SET 4821 37141	Tubing Depth 3602 Depth Casing Shoe 3714 SACKS CEMENT		
	(W/O) 6-7-65 Pool Langlie Mattix Perforations 3603, 3605 HOLE SIZE 13-3/4" 7-7/8" 7-7/8"	Name of Producing Formation Penrose 5, 3621 and 3633 TUBING, CASING, AND CASING & TUBING SIZE 10-3/4" 5-1/2" 2"	Top Oil/Gas Pay 3603 CEMENTING RECORD DEPTH SET 482! 3714! 3602!	Tubing Depth 3602 Depth Casing Shoe 3714 SACKS CEMENT 200 700		
v.	(W/O) 6-7-65 Pool Langlie Mattix Perforations 3603, 3605 HOLE SIZE 13-3/4" 7-7/8" 7-7/8" TEST DATA AND REQUEST F	Name of Producing Formation Penrose 5, 3621 and 3633 TUBING, CASING, AND CASING & TUBING SIZE 10-3/4" 5-1/2" 2" COP ALLOWARLE. (Test must be a	Top Oil/Gas Pay 3603 CEMENTING RECORD DEPTH SET 482! 3714! 3602! fter recovery of total volume of load oil pth or be for full 24 hours)	Tubing Depth 3602 Depth Casing Shoe 3714 SACKS CEMENT 200 700 and must be equal to or exceed top allow		
v.	(W/O) 6-7-65 Pool Langlie Mattix Perforations 3603, 3605 HOLE SIZE 13-3/4" 7-7/8" 7-7/8"	Name of Producing Formation Penrose 5, 3621 and 3633 TUBING, CASING, AND CASING & TUBING SIZE 10-3/4" 5-1/2" 2" OR ALLOWABLE (Test must be a able for this de	Top Oil/Gas Pay 3603 CEMENTING RECORD DEPTH SET 482! 3714! 3602! Ster recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas leading Method (Tubing Depth 3602 Depth Casing Shoe 3714 SACKS CEMENT 200 700 and must be equal to or exceed top allow		
v.	(W/O) 6-7-65 Pool Langlie Mattix Perforations 3603, 3605 HOLE SIZE 13-3/4" 7-7/8" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 11-30-65	Name of Producing Formation Penrose 5, 3621 and 3633 TUBING, CASING, AND CASING & TUBING SIZE 10-3/4" 5-1/2" 2" COR ALLOWABLE (Test must be a able for this de Date of Test 12-1-65	Top Oil/Gas Pay 3603 CEMENTING RECORD DEPTH SET 482! 3714! 3602! Ster recovery of total volume of load oil pith or be for full 24 hours) Producing Method (Flow, pump, gas left) Pumping	Tubing Depth 3602 Depth Casing Shoe 3714 SACKS CEMENT 200 700 and must be equal to or exceed top allow ift, etc.) Choke Size		
v .	(W/O) 6-7-65 Pool Langlie Mattix Perforations 3603, 3605 HOLE SIZE 13-3/4" 7-7/8" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 11-30-65 Length of Test	Name of Producing Formation Penrose 5, 3621 and 3633 TUBING, CASING, AND CASING & TUBING SIZE 10-3/4" 5-1/2" 2" OR ALLOWABLE (Test must be a able for this de	Top Oil/Gas Pay 3603 CEMENTING RECORD DEPTH SET 482! 3714! 3602! Ster recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas leading Method (Tubing Depth 3602 Depth Casing Shoe 3714 SACKS CEMENT 200 700 and must be equal to or exceed top allow ift, etc.) Choke Size		
V .	(W/O) 6-7-65 Pool Langlie Mattix Perforations 3603, 3605 HOLE SIZE 13-3/4" 7-7/8" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 11-30-65 Length of Test 24 Hour Actual Prod. During Test	Name of Producing Formation Penrose 5, 3621 and 3633 TUBING, CASING, AND CASING & TUBING SIZE 10-3/4" 5-1/2" 2" COR ALLOWABLE (Test must be a able for this de label for t	Top Oil/Gas Pay 3603 CEMENTING RECORD DEPTH SET 482! 3714! 3602! fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas length of the pumping Casing Pressure Water-Bbls.	Tubing Depth 3602 Depth Casing Shoe 3714 SACKS CEMENT 200 700 and must be equal to or exceed top allow ift, etc.) Choke Size		
v .	W/O) 6-7-65 Pool Langlie Mattix Perforations 3603, 3605 HOLE SIZE 13-3/4" 7-7/8" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 11-30-65 Length of Test 24 Hour	Name of Producing Formation Penrose 5, 3621 and 3633 TUBING, CASING, AND CASING & TUBING SIZE 10-3/4" 5-1/2" 2" OR ALLOWABLE (Test must be a able for this de Date of Test 12-1-65 Tubing Pressure	Top Oil/Gas Pay 3603 CEMENTING RECORD DEPTH SET 482! 3714! 3602! fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas the pumping Casing Pressure	Tubing Depth 3602 Depth Casing Shoe 3714 SACKS CEMENT 200 700 and must be equal to or exceed top allow ift, etc.) Choke Size		
v .	(W/O) 6-7-65 Pool Langlie Mattix Perforations 3603, 3605 HOLE SIZE 13-3/4" 7-7/8" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 11-30-65 Length of Test 24 Hour Actual Prod. During Test 4 Barrels	Name of Producing Formation Penrose 5, 3621 and 3633 TUBING, CASING, AND CASING & TUBING SIZE 10-3/4" 5-1/2" 2" COR ALLOWABLE (Test must be a able for this de label for t	Top Oil/Gas Pay 3603 CEMENTING RECORD DEPTH SET 482! 3714! 3602! fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas length of the pumping Casing Pressure Water-Bbls.	Tubing Depth 3602 Depth Casing Shoe 3714 SACKS CEMENT 200 700 and must be equal to or exceed top allow ift, etc.) Choke Size Gas-MCF 115,000		
V .	(W/O) 6-7-65 Pool Langlie Mattix Perforations 3603, 3605 HOLE SIZE 13-3/4" 7-7/8" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 11-30-65 Length of Test 24 Hour Actual Prod. During Test	Name of Producing Formation Penrose 5, 3621 and 3633 TUBING, CASING, AND CASING & TUBING SIZE 10-3/4" 5-1/2" 2" COR ALLOWABLE (Test must be a able for this de label for t	Top Oil/Gas Pay 3603 CEMENTING RECORD DEPTH SET 482! 3714! 3602! fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas length of the pumping Casing Pressure Water-Bbls.	Tubing Depth 3602 Depth Casing Shoe 3714 SACKS CEMENT 200 700 and must be equal to or exceed top allow ift, etc.) Choke Size		
v .	(W/O) 6-7-65 Pool Langlie Mattix Perforations 3603, 3605 HOLE SIZE 13-3/4" 7-7/8" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 11-30-65 Length of Test 24 Hour Actual Prod. During Test 4 Barrels GAS WELL	Name of Producing Formation Penrose 5, 3621 and 3633 TUBING, CASING, AND CASING & TUBING SIZE 10-3/4" 5-1/2" 2" COR ALLOWABLE (Test must be a able for this de label for th	Top Oil/Gas Pay 3603 CEMENTING RECORD DEPTH SET 482! 3714! 3602! Ster recovery of total volume of load oil pith or be for full 24 hours) Producing Method (Flow, pump, gas left) Pumping Casing Pressure Water-Bbls. 3 Barrels	Tubing Depth 3602 Depth Casing Shoe 3714 SACKS CEMENT 200 700 and must be equal to or exceed top allow ift, etc.) Choke Size Gas-MCF 115,000		
	(W/O) 6-7-65 Pool Langlie Mattix Perforations 3603, 3605 HOLE SIZE 13-3/4" 7-7/8" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 11-30-65 Length of Test 24 Hour Actual Prod. During Test 4 Barrels GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Name of Producing Formation Penrose 5, 3621 and 3633 TUBING, CASING, AND CASING & TUBING SIZE 10-3/4" 5-1/2" 2" COR ALLOWABLE (Test must be a able for this de Date of Test 12-1-65 Tubing Pressure Oil-Bbls. 1 Barrel Length of Test Tubing Pressure	Top Oil/Gas Pay 3603 CEMENTING RECORD DEPTH SET 482! 3714! 3602! Ster recovery of total volume of load oil peth or be for full 24 hours) Producing Method (Flow, pump, gas I Pumping Casing Pressure Water-Bbls. 3 Barrels Bbls. Condensate/MMCF Casing Pressure	Tubing Depth 3602 Depth Casing Shoe 3714 SACKS CEMENT 200 700 and must be equal to or exceed top allow ift, etc.) Choke Size Gas-MCF 115,000		
	(W/O) 6-7-65 Pool Langlie Mattix Perforations 3603, 3605 HOLE SIZE 13-3/4" 7-7/8" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 11-30-65 Length of Test 24 Hour Actual Prod. During Test 4 Barrels GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN	Name of Producing Formation Penrose 5, 3621 and 3633 TUBING, CASING, AND CASING & TUBING SIZE 10-3/4" 5-1/2" 2" FOR ALLOWABLE (Test must be a able for this de able for this de able for this de la	Top Oil/Gas Pay 3603 CEMENTING RECORD DEPTH SET 482! 3714! 3602! fter recovery of total volume of load oil pith or be for full 24 hours) Producing Method (Flow, pump, gas left) Pumping Casing Pressure Water-Bbls. 3 Barrels Bbls. Condensate/MMCF Casing Pressure OIL CONSERV	Tubing Depth 3602 Depth Casing Shoe 3714 SACKS CEMENT 200 700 and must be equal to or exceed top allow ift, etc.) Choke Size Gas-MCF 115,000 Gravity of Condensate Choke Size ATION COMMISSION		
	Pool Langlie Mattix Perforations 3603, 3605 HOLE SIZE 13-3/4" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 11-30-65 Length of Test 24 Hour Actual Prod. During Test 4 Barrels GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and	Name of Producing Formation Penrose 5, 3621 and 3633 TUBING, CASING, AND CASING & TUBING SIZE 10-3/4" 5-1/2" 2" COR ALLOWABLE (Test must be a able for this de Date of Test 12-1-65 Tubing Pressure Oil-Bbls. 1 Barrel Length of Test Tubing Pressure NCE regulations of the Oil Conservation with and that the information given	Top Oil/Gas Pay 3603 CEMENTING RECORD DEPTH SET 482! 3714! 3602! fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas length of the producing Method (Flow) Pumping Casing Pressure Water-Bbls. 3 Barrels Bbls. Condensate/MMCF Casing Pressure OIL CONSERV APPROVED	Tubing Depth 3602 Depth Casing Shoe 3714 SACKS CEMENT 200 700 and must be equal to or exceed top allow ift, etc.) Choke Size Gas-MCF 115,000 Gravity of Condensate Choke Size		
	Pool Langlie Mattix Perforations 3603, 3605 HOLE SIZE 13-3/4" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 11-30-65 Length of Test 24 Hour Actual Prod. During Test 4 Barrels GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and	Name of Producing Formation Penrose 5, 3621 and 3633 TUBING, CASING, AND CASING & TUBING SIZE 10-3/4" 5-1/2" 2" FOR ALLOWABLE (Test must be a able for this de able for this de able for this de la	Top Oil/Gas Pay 3603 CEMENTING RECORD DEPTH SET 482! 3714! 3602! fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas to Pumping Casing Pressure Water-Bbls. 3 Barrels Bbls. Condensate/MMCF Casing Pressure OIL CONSERV APPROVED	Tubing Depth 3602 Depth Casing Shoe 3714 SACKS CEMENT 200 700 and must be equal to or exceed top allow ift, etc.) Choke Size Gas-MCF 115,000 Gravity of Condensate Choke Size ATION COMMISSION		
	Pool Langlie Mattix Perforations 3603, 3605 HOLE SIZE 13-3/4" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 11-30-65 Length of Test 24 Hour Actual Prod. During Test 4 Barrels GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and	Name of Producing Formation Penrose 5, 3621 and 3633 TUBING, CASING, AND CASING & TUBING SIZE 10-3/4" 5-1/2" 2" COR ALLOWABLE (Test must be a able for this de Date of Test 12-1-65 Tubing Pressure Oil-Bbls. 1 Barrel Length of Test Tubing Pressure NCE regulations of the Oil Conservation with and that the information given	Top Oil/Gas Pay 3603 CEMENTING RECORD DEPTH SET 482! 3714! 3602! Ster recovery of total volume of load oil pith or be for full 24 hours) Producing Method (Flow, pump, gas left) Pumping Casing Pressure Water-Bbls. 3 Barrels Bbls. Condensate/MMCF Casing Pressure OIL CONSERV APPROVED BY TITLE	Tubing Depth 3602 Depth Casing Shoe 3714 SACKS CEMENT 200 700 and must be equal to or exceed top allow ift, etc.) Choke Size Gas-MCF 115,000 Gravity of Condensate Choke Size ATION COMMISSION		

516.	
(Signature)	
District Adm. Supvr.	
(Title)	

12-8-65

(Date)

If this is a request for allowable for a newly drilled or deepenewell, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiple nieted wells.