| NUMBER CF CF SANTA FF FILE U.S.G.S. LAND OFFICE TRANSPORTEF PRORATION O OPERATOR | | | NEW MEXI MISCEL | LANEOU | S REP | ORTS O | N WELLS |) | FORM C-103 (Rev 3-55) |
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| ame of Con | npany | | - | Addre | ss | - | | | . <u>.</u> |
| HUMPLE | OIL & REFIN | ING COMPANY | | | 30x 234 | 7. Hobbe | . New Me | rice | <u></u> |
| ease Non Ma | xico State M | · | Well No. | Unit Letter | Section | Township | • | Ran | nge |
| ite Work P | | Pool | 0 | B | 19 | T-22- County | Ø | | R-37-8 |
| -20. 3- | 15-62 | Arrowhee | | | | Lea | | | |
| | ing Drilling Operati | | S A REPORT | | <u> </u> | | 7 . 3 .) | | |
| | | | asing Test an emedial Work | - | > [| Other {E | Explain): | | |
|] Pluggir | - | nature and quantity | | | | ····· | | | |
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| • | | | Position | | | Company | | | |
| - | . B. Carlson | | Field | | ondent | HUMBLE | | S F IN: | ING COMPANY |
| - | | FILL IN BE | Field | | vork re | HUMBLE | | e f in 1 | ING COMPANY |
| S Elev. | B. Carlson | FILL IN BE | Field | EMEDIAL N | vork re | HUMBLE PORTS 01 | NLY Interval | | Completion Date |
| 8 F Elev. 342 | B. Carlson | FILL IN BE | Field LOW FOR R ORIG | REMEDIAL N | VORK RE | HUMBLE PORTS 01 Producing 3645-31 | NLY Interval 704 | | Completion Date 3-26-44 |
| 8 F Elev. 342 | B. Carlson | FILL IN BE | Field LOW FOR R ORIG | REMEDIAL N | vork re | HUMBLE PORTS 01 Producing 3645-31 | NLY Interval 704 Oil Str | ing De | Completion Date 3-26-44 spth |
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| Elev. 342 Ding Diam 20 forated In | E. B. Carlson T D eter sterval(s) 3645-3704 | FILL IN BE | Field LOW FOR R ORIG | REMEDIAL V INAL WELL 3712 Oil Stri | vork re DATA ng Diame 5-1/2 | HUMBLE PORTS 01 Producing 3645-3' | Interval | ing De | Completion Date 3-26-44 pth |
| Elev. 342 bing Diam 20 forated In | E. B. Carlson T D eter sterval(s) 3645-3704 | FILL IN BE | Pleid Low for r Origi PBTI | Produce | vork re DATA ng Diame 5-1/2 ing Forma | HUMBLE PORTS Of Producing 3645-37 atter | Interval | ing De 3714 | Completion Date 3-26-44 Spth |
| F Elev. 342 bing Diam 29 rforated In | terval(s) | FILL IN BE 3717 Tubing Depth 3695 | Pield LOW FOR R ORIG PBTI PBTI | Produc | ndent VORK RE DATA ng Diame 5-1/2 ing Forma KOVER | HUMBLE PORTS 01 Producing 3645-37 tter | NLY Interval 704 Oil Str. | ing De 3714 | Completion Date 3-26-44 Ppth |
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