

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.	30-025-10361
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	B-934

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name New Mexico "M" State
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☒ PLUG BACK ☐ DIFF RESVR ☒ OTHER _____	8. Well No. 11
2. Name of Operator Dawson Operating Company	9. Pool name or Wildcat Langlie Mattix SR-Q-GBG
3. Address of Operator P.O. Box 403, Midland, TX 79702	

4. Well Location Unit Letter J : 1980 Feet From The South Line and 1980 Feet From The East Line Section 19 Township 22-s Range 37-E NMPM Lea County

10. Date Spudded 4/20/56	11. Date T.D. Reached 5/14/56	12. Date Compl. (Ready to Prod.) 2/8/94	13. Elevations (DF& RKB, RT, GR, etc.) 3416' GL 3427.5 RKB	14. Elev. Casinghead 3417'
15. Total Depth 3698'	16. Plug Back T.D. -----	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools ☒ Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 3434-64', 3504-80, 3624-98' Queen Sands				20. Was Directional Survey Made Yes-1956
21. Type Electric and Other Logs Run BHC AC-GR CBL-GR-CCL				22. Was Well Cored Yes 3375-3668'

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	1240'	11"	450 sx - circ'd	
5 1/2"	14	3680'	7 7/8"	900 sx - circ'd	

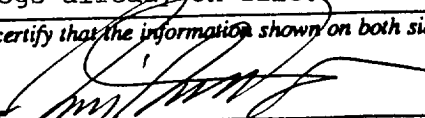
24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	3601'	-----

26. Perforation record (interval, size, and number) 3680-98' (Open Hole), 3660-70' (20-3/8" holes), 3624-48' (48-1/2" holes), 3504-10', 3514-21' &- 3530-80' (126-1/2" holes), 3534-64' (60-1/2" holes)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3624-98'	3000 gal. 15% NEEF HCL
	3504-80'	3000 gal. 15% NEEF HCL
	3434-64'	1500 gal. 15% NEEF HCL

28. PRODUCTION							
Date First Production 2/8/94	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2 1/2"x2"x16' RWBC (2 stage)					Well Status (Prod. or Shut-in) Prod.	
Date of Test 2/22/94	Hours Tested 24	Choke Size ---	Prod'n For Test Period	Oil - Bbl. 6	Gas - MCF 25	Water - Bbl. 128	Gas - Oil Ratio 4167
Flow Tubing Press. 55	Casing Pressure 55	Calculated 24-Hour Rate	Oil - Bbl. 6	Gas - MCF 25	Water - Bbl. 128	Oil Gravity - API - (Corr.) 35.4	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold	Test Witnessed By
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30. List Attachments none-logs already on file.
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature 	Printed Name Jim Dawson	Title President	Date 3/31/94

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Ahly 1175'
T. Salt 1267'
B. Salt 2530'
T. Yates 2706'
T. 7 Rivers 2691'
T. Queen 3433'
T. Grayburg
T. San Andres
T. Glorieta
T. Paddock
T. Blinbry
T. Tubb
T. Drinkard
T. Abo
T. Wolfcamp
T. Penn
T. Cisco (Bough C)

Northwestern New Mexico

T. Ojo Alamo
T. Kirtland-Fruitland
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Gallup
Base Greenhorn
T. Dakota
T. Morrison
T. Todilto
T. Entrada
T. Wingate
T. Chinle
T. Permian
T. Penn "A"

T. Penn. "B"
T. Penn. "C"
T. Penn. "D"
T. Leadville
T. Madison
T. Elbert
T. McCracken
T. Ignacio Otzte
T. Granite
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OIL OR GAS SANDS OR ZONES

No. 1, from 3434 to 3698 (Queen)
No. 2, from 2706 to 2961 (Yates)
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
No. 2, from to feet
No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1175	1175	Red Beds				
1175	1267	92	Anhydrite				
1267	2530	1263	Salt & Polyhalite				
2530	2706	176	Anhydrite & Shale				
2706	2961	225	Sand & Shale				
2961	3433	472	Dolomite & Anhydrite				
3433	3698	265	Sand, Shale & Dolomite				