Submit 3 Copies to Appropriate

## State of New Mexico Ene, sf, Minerals and Natural Resources Department

Form C-103

Revised 1-1-89

Dawson Operating Company  3. Address of Operating P.O. Box 403, Midland, Texas 79702  4. Well Location  Unit Letter J : 1980 Feet From The South Line and 1980 Feet From The Least Line and Location Show whether DF, RRB, RT, GR, etc.)  Section 19 Township 22-S Range 37-E NMPM Lea County  10. Elevation (Show whether DF, RRB, RT, GR, etc.)  3416' GI, 3427.5' RRB  11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:  PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CHANGE PLANS CASING TEST AND CEMENT JOB  DOTHER: OTHER: OTHER Squeeze commented Seven Rivers perforations 3123-3306' w/200 sx class 'C'. Work performed 12/8/93 - 2/22/94', Squeeze commented Yates perforations and test G 500 Psi for 1 min. Drill out retainer and cement across Seven Rivers perforations and test G 500 Psi for 1 min. Drill out retainer and cement across Seven Rivers perforations and test C 500 Psi for 1 min. Drill out 3680-98', old perfs. 3660-70' and new perfs. 3624-48 w/3000 gal. 15% NETE in 3 stages using 2500# rock salt. Swabbed 125 Bbls. water, no oil & small show of gas. Perforated 3504-10', 3514-21' & 3530-80' Acidized perfs. 3504-80' w/3000 gal. 15% NETE in 5 stages using 120 ball sealers. Swabbed 150 Bbls. fluid, last 3 runs 3-4% oil Cut. Perforate 344-64'-2SPF. Acidized perfs. 3434-64' w/1500 gal. 15% NETE in 5 stages using 120 ball sealers. Swabbed 150 Bbls. fluid, last 3 runs 3-4% oil Cut. Perforate 344-64'-2SPF. Acidized perfs. 3434-64' w/1500 gal. 15% NETE in 5 stages using 120 ball sealers. Swabbed 150 Bbls. fluid, last 3 runs 3-4% oil Cut. Perforate 344-64'-2SPF. Acidized perfs. 3434-64' w/1500 gal. 15% NETE in 5 stages using 120 ball sealers. Swabbed 150 Bbls. fluid, last 3 runs 3-4% oil Cut. Perforate 344-64'-2SPF. Acidized perfs. 3434-64' w/1500 gal. 15% NETE in 5 stages using 120 ball sealers. Swabbed 150 Bbls. fluid, last 3 runs 3-4% oil Cut. Perforate 344-64'-2SPF. Acidized perfs. 3434-64' w/1500 gal. 15% N	District Office			
Santa Fe, New Mexico 87504-2088    Some of the company   Santa Fe, New Mexico 87504-2088   Some of the company   Santa Fe, New Mexico 87504-2088   Some of the company   Sundriverse of the co	DISTRICT I			WELL API NO.
FO. Draver DD. Anteria, NM 88210  SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOR. USE 'APPLICATION FOR PERMIT' (FORM C. 101) FOR SUCH PROPOSALS.  1. Type of Will:  "Well Well Common Company  1. Type of Will:  "Well Common Company  1. Address of Operator P.O. Box 40.3, Midland, Texas 79702  4. Well Location Usik Letter P.O. Box 40.3, Midland, Texas 79702  4. Well Location Usik Letter P.O. Box 40.3, Midland, Texas 79702  4. Well Location Usik Letter P.O. Box 40.3, Midland, Texas 79702  5. Range 19  Tomosably 22-5 Range 37-E NMFM Lea County  10. Elevation (Show Wather DF, REB, RT, GR, sec) 3416' GL, 3427.5' RKB  11. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: DEFFORM REMEDIAL WORK PILLO AND ABANDON CHANGE PLANS  COMMENCE DRILLING OPPNS. PLUG AND ABANDON CHANGE PLANS COMMENT AND ABANDON CHANGE PLANS CO	P.O. Box 1980, Hobbs, NM 88240	O. Box 1980, Hobbs, NM 88240 P.O. Box 2088		30-025-10361
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)  1. Type of Well:		Santa Fe, New Mexico	87504-2088	5. Indicate Type of Lease STATE X FEE
CONTUSE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TOA DEFERENCY RESERVOR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)    Type of Well	DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			
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Other Services of Complete Ordinary Company  3. Address of Operator Dawson Operating Company  3. Address of Operator P.O. Box 403, Midland, Texas 79702  4. Well Location Unit Letter J : 1980 Feet From The South Line and 1980 Feet From The East Line Section 19 Township 22-5 Range 37-E NMPM Lea County  10. Elevation (Show whether DP. RRB, RT, GR. etc.)  3416' GL, 3427.5' RKB  11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  SUBSEQUENT REPORT OF:  REMEDIAL WORK ALTERING CASING OTHER. Remedial, and give periment date, including antimated date, of storing any proposed world performed 12/8/93 - 2/22/94, Squeeze cemented Yates perforations 3123-3306' W/200 sx class 'C'. Work performed 12/8/93 - 2/22/94, Squeeze cemented Yates perforations and test 0 500 Psi for 1 min. Drill out retainer and cement across Seven Rivers perforations and test 0 500 Psi for 1 min. Drill out retainer and cement across Seven Rivers perforations and test 0 500 Psi for 1 min. Drill out retainer and cement across Seven Rivers perforations and test 0 500 Psi for 1 min. Drill out retainer and cement across Seven Rivers perforations and test 0 500 Psi for 1 min. Drill out retainer and cement across Seven Rivers perforations and test 0 500 Psi for 1 min. Drill out retainer and cement across Seven Rivers perforations and test 0 500 Psi for 1 min. Drill out retainer and cement across Seven Rivers perforations and test 0 500 Psi for 1 min. Drill out retainer and cement across Seven Rivers perforations and test 0 500 Psi for 1 min. Drill out retainer and cement across Seven Rivers perforations and test 0 500 Psi for 1 min. Drill out retainer and cement across Seven Rivers perforations and test 0 500 Psi for 1 min. Drill out retainer and cement across Seven Rivers perforations and test 0 500 Psi for 1 min. Drill out retainer and cement across Seven Rivers perforations and test 0 500 Psi for 1 min. Drill out retainer and cement across Seven Rivers perforations and test 0 500 Psi	( DO NOT USE THIS FORM FOR PRODIFFERENT RESE	OPOSALS TO DRILL OR TO DEÉPEN ' RVOIR. USE "APPLICATION FOR PEF	OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
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P.O. Box 403, Midland, Texas 79702  Langlie Mattix SR-Q-Gbg  Well Location  Dinit Letter J: 1980 Feet From The South Line and 1980 Feet From The East Line  Section 19 Township 22-S Range 37-E NMFM Lea County  3416' GL, 3427.5' RKB  11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CASING EST AND CEMENT JOB OTHER:  12. Describe Proposed or Completed Operations (Clearly state all pertinent detail, and give pertinent date, including estimated date of starting any proposed work) SEE NULE 1103. Squeeze cemented Seven Rivers perforations 3123-3306' w/200 sx class 'C'. Work performed 12/8/93 - 2/22/94', Squeeze cemented Yates perforations and test 6 500 Psi for 1 min. Drill out retainer and cement across Seven Rivers perforations and test casing 6 500 Psi for 30 min. Drill out CIBP and clean out to TD 8 3698'. Perforate 3504-48 '2SFF. Acidized Open Hole 3680-98', old perfs. 3660-70' and new perfs. 3624-48 w/3000 gal. 15s NEFE in 1 stages using 2500# rock salt. Swabbed 125 Bbls. water, no oil & small show of gas. Perforate 3504-10', 3514-21' & 3530-80' Acidized perfs. 3504-80' w/300 gal. 15s NEFE in 1 stages using 200 ball sealers. Swabbed 150 Bbls. fluid, last 3 runs 3-48 oil CUP. Perforate 344-64' -2SPF. Acidized perfs. 3434-64' w/1500 gal. 15s NEFE in 5 stages using 120 ball sea Swabbed 280 Bbls. load water. Fracture treat perfs. 3434-3580' w/40,000 gal gelled water & 91,000# 16/30 sand. Swabbed 280 Bbls. load water in 2days. Run 2 3/8" pumping set up & 2"x11/2"x12' pump on-3/4" rods. Place on pump to frac tank. Recovered 720 BLW & 280 Bbls. load water in 13 days with no oil or gas. Installed larger pumping unit. Pumping to frac tank, averaged 680FDF, 83 BWFD & 10MCFPD. Pull pump, rods & 2 3/8" PSU. Swab test perfs. (15 between the ball of the ball of the ball	2. Name of Operator	Company		11
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Section   19   Township   22-S   Range   37-E   NMPM   Lea   County	4. Well Location  Unit Letter :1	980 Feet From The South	Line and	Feet From The East Line
10.   Elevation (Show whether DF, RKB, RT, GR, etc.)   3416' GL, 3427.5' RKB	19	m 22-5 na	37-E	Ton
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NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  REFORM REMEDIAL WORK		//////X		
PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JOB OTHER: Recomplete in deeper pool.  12. Describe Proposed or Completed Operations (Clearly state all periment details, and give periment dates, including estimated date of starting any proposed work) SEE RULE 1103. Squeeze cemented Seven Rivers perforations 3123-3306' w/200 sx class 'C'. Work performed 12/8/93 - 2/22/94, Squeeze cemented Yates perforations 2706 - 2961' w/200 sx class 'C'. Work performed 12/8/93 - 2/22/94, Squeeze cemented Yates perforations and test @ 500 Psi for 1 min. Drill out retainer and cement across Seven Rivers perforations and test @ 500 Psi for 1 min. Drill out retainer and cement across Seven Rivers perforations and test @ 500 Psi for 1 Acidized Open Hole 3680-98', old perfs. 3660-70' and new perfs. 3624-48 w/3000 gal. 15% NEFF in 4 stages using 2500# rock salt. Swabbed 125 Bbls. water, no oil & small show of gas. Perforate 3504-10', 3514-21' & 3530-80' Acidized perfs. 3504-80' w/3000 gal. 15% NEFF in 1 stages using 200 ball sealers. Swabbed 150 Bbls. fluid, last 3 runs 3-4% oil Cut. Perforate 3434-64'-2SPF. Acidized perfs. 3434-64' w/1500 gal. 15% NEFF in 5 stages using 120 ball sealers. Swabbed 280 Bbls. load water in 2days. Run 2 3/8" pumping set up & 2"x11/2"x12' pump on-3/4" rods. Place on pump to frac tank. Recovered 720 BLW & 280 Bbls. new water in 13 days with no oil or gas. Installed larger pumping unit. Pumping to frac tank, averaged 6BOPT, 83 BWPD & 10MCPPD. Pull pump, rods & 2 3/8" PSU. Swab test perfs. (Clearly that the filter pumping to the best of my knowledge and belief.  Index your type the filter pumping to the best of my knowledge and belief.	11. Check	Appropriate Box to Indicate N	Nature of Notice, R	eport, or Other Data
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OTHER:	TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	GOPNS. PLUG AND ABANDONMENT
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TELEPHONE NO. 915-682-37	Work performed 12/8/9 class 'C'. Drill out min. Drill out retain Psi for 30 min. Drill Acidized Open Hole 36 in 4 stages using 2 Perforate 3504-10', 3 stages using 200 ball 3434-64'-2SPF. Acidiz Swabbed 60 Bbls. load 91,000# 16/30 sand. Se-2"xll/2"xl2' pump onew water in 13 days tank, averaged 6BOPD,	retainer and cement acreer and cement acreer and cement across Se 1 out CIBP and clea 80-98', old perfs. 3660 5500# rock salt. Swabbed 5514-21' & 3530-80' Aci sealers. Swabbed 150 B ed perfs. 3434-64' w/15 water. Fracture treat wabbed 280 Bbls. load wor 3/4" rods. Place on pwith no oil or gas. Ins 183 BWPD & 10MCFPD. Pure and complete to the best of my knowledge and	mented Yates per oss Yates perform Rivers perform nout to TD @ 3-70' and new per 125 Bbls. wated dized perfs. 35 bls. fluid, lass 00 gal. 15% NEF perfs. 3434'-35 fater in 2days. Sump to frac tantalled larger perform to the state of the sta	rations 2706 - 2961 W/200 SX rations and test @ 500 Psi for 19 orations and test casing @ 500 698'. Perforate 3624-48' 2SPF.  orfs. 3624-48 W/3000 gal. 15% NEFE in 10 04-80' W/3000 gal. 15% NEFE in 10 04-80' W/3000 gal. 15% NEFE in 10 05 3 runs 3-4% Oil Cut. Perforated E in 5 stages using 120 ball seaded w/40,000 gal gelled water & Run 2 3/8" pumping set up dk. Recovered 720 BLW & 280 Bbls. Sumping unit. Pumping to frac 2 3/8" PSU. Swab test perfs. (Or
TELEPHONE NO. 915-682-37	SIGNATURE MINTH	<u>//</u> т	re President	DATE 3-31-94
				TELEPHONE NO.915-682-37

APPROVED BY

(This space for State Use)

Orig. Signed by Paul Kautz Geologist

APR 07 1994

CONDITIONS OF APPROVAL, IF ANY:

2A Jalmat Tansill de

DATE

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Sheeler	From Kank &
Dept.	co. Ollenta
Fax #	Phone #
	Fax #

3463-64' for 5 hours & recovered 30 Bbls. water and skim of oil, FLOSN in 2 runs. Run 2 7/8" pumping set up & 2 1/2" x2" x 16' pump on 3/4" rods. Placed on pump to frac tank. Pumped 1021 Bbls. water with skim of oil in 4 days. Well began gassing and oil cut increased. Connected well to central tank battery. FL @ 2760' FS, 841' OSN. Continued pumping until well stabilized. Final test 6BOPD, 128 BWPD & 25 MCFPD.

g. S. Sp. gerne sører som