

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

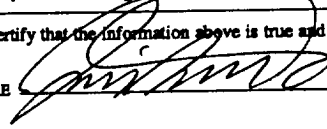
WELL API NO. 30-025-10361
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-934

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name New Mexico "M" State
2. Name of Operator Dawson Operating Company	8. Well No. 11
3. Address of Operator P.O. Box 403, Midland, Texas 79702	9. Pool name or Wildcat Langlie Mattix SR-Q-Gbg
4. Well Location Unit Letter J : 1980 Feet From The South Line and 1980 Feet From The East Line Section 19 Township 22-S Range 37-E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3416' GL, 3427.5' RKB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Recomplete in deeper pool. <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. Squeeze cemented Seven Rivers perforations 3123-3306' w/200 sx class 'C'. Work performed 12/8/93 - 2/22/94. Squeeze cemented Yates perforations 2706 - 2961' w/200 sx class 'C'. Drill out retainer and cement across Yates perforations and test @ 500 Psi for 15 min. Drill out retainer and cement across Seven Rivers perforations and test casing @ 500 Psi for 30 min. Drill out CIBP and clean out to TD @ 3698'. Perforate 3624-48' 2SPF. Acidized Open Hole 3680-98', old perfs. 3660-70' and new perfs. 3624-48 w/3000 gal. 15% NEFE in 4 stages using 2500# rock salt. Swabbed 125 Bbls. water, no oil & small show of gas. Perforate 3504-10', 3514-21' & 3530-80' Acidized perfs. 3504-80' w/3000 gal. 15% NEFE in 10 stages using 200 ball sealers. Swabbed 150 Bbls. fluid, last 3 runs 3-4% Oil Cut. Perforated 3434-64'-2SPF. Acidized perfs. 3434-64' w/1500 gal. 15% NEFE in 5 stages using 120 ball sealers. Swabbed 60 Bbls. load water. Fracture treat perfs. 3434'-3580' w/40,000 gal gelled water & 91,000# 16/30 sand. Swabbed 280 Bbls. load water in 2days. Run 2 3/8" pumping set up & 2"x11/2"x12" pump on 3/4" rods. Place on pump to frac tank. Recovered 720 BLW & 280 Bbls. new water in 13 days with no oil or gas. Installed larger pumping unit. Pumping to frac tank, averaged 6BOPD, 183 BWPD & 10MCFPD. Pull pump, rods & 2 3/8" PSU. Swab test perfs. (over)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE President DATE 3-31-94
TYPE OR PRINT NAME Jim A. Dawson TELEPHONE NO. 915-682-3737

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

APR 07 1994

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

24 Jalmat Tensile

Post-It™ brand fax transmittal memo 7671 # of pages ▶ 1

To <i>Shelton</i>	From <i>Rickett</i>
Co. <i>Coyne Bros.</i>	Co. <i>Oil Repairs</i>
Dept.	Phone #
Fax #	Fax #

3463-64' for 5 hours & recovered 30 Bbls. water and skim of oil, FLOSN in 2 runs. Run 2 7/8" pumping set up & 2 1/2" x2" x 16' pump on 3/4" rods. Placed on pump to frac tank. Pumped 1021 Bbls. water with skim of oil in 4 days. Well began gassing and oil cut increased. Connected well to central tank battery. FL @ 2760' FS, 841' OSN. Continued pumping until well stabilized. Final test 6BOPD, 128 BWPD & 25 MCFPD.