

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	
30-025-10361	
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	B-934
7. Lease Name or Unit Agreement Name	New Mexico "M" State
8. Well No.	11
9. Pool name or Wildcat	Jalmat T-Y-SR

1a. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER _____			7. Lease Name or Survey _____ New Mexico "M" State		
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☒ OTHER _____			8. Well No. _____ 11		
2. Name of Operator Dawson Operating Company			9. Pool name or Wildcat Jalmat T-Y-SR		
3. Address of Operator P. O. Box 403, Midland, Texas 79702					
4. Well Location Unit Letter <u>J</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>19</u> Township <u>22S</u> Range <u>37E</u> NMPM Lea County					
10. Date Spudded 4-20-56	11. Date T.D. Reached 5-14-56	12. Date Compl. (Ready to Prod.) 6-4-93	13. Elevations (DF& RKB, RT, GR, etc.) 3416' GL, 3427.5' KB		14. Elev. Casinghead 3417'
15. Total Depth 3698'	16. Plug Back T.D. 3045'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools X	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 2706 - 2961', Yates					20. Was Directional Survey Made
21. Type Electric and Other Logs Run BHC AC-GR, CBL-GR-CCL					22. Was Well Cored Not this zone

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	1240'	11"	450 sx - Circ'd	
5 1/2"	14	3680'	7 7/8"	900 sx - Circ'd	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	3013'	--

26. Perforation record (interval, size, and number) 3121-35', 3208-20', 3237-51', 3270-84' & 3291-3306' 2JSPF (138 - .5" JS) - Below CIBP 2706-26', 2750-70', 2818-28', 2851-67', 2930-45' & 2950-61' 2JSPF (190 - .5" JS) Producing	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3121-3306	Ac/2500 gal 15% NEFE
	2706-2961	Ac/3250 gal 15% NEFE
	2706-2961	40,000 GW & CO2 + 92,000#

28.										18750									
Date First Production 6-4-93				Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2" x 1 1/2" x 12' RHTC						Well Status (Prod. or Shut-in) Prod.									
Date of Test 7-1-93		Hours Tested 24		Choke Size --		Prod'n For Test Period		Oil - Bbl. .5		Gas - MCF 42		Water - Bbl. 25		Gas - Oil Ratio 84,000					
Flow/Tubing Press. 50 psi		Casing Pressure 5 psi		Calculated 24- Hour Rate		Oil - Bbl. .5		Gas - MCF 42		Water - Bbl. 25		Oil Gravity - API - (Corr.) 34.4							
														Test Witnessed By					

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	
Sold	

30. List Attachments

Logs: BHC AC-GR, CBL-GR-CCL

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name Joe R. Dawson Title Vice President Date 7-23-93