bmit 5 Copies propriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II

OIL CONSERVATION DIVISION P.O. Box 2088

P.O. Drawer DD, Artella, NM 86210		Sant	a Fe, Ne	w M	exico 8750	04-2088					
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	BEOL	IEST EO	D ALI (	<b>λΑ/Δ</b> Ε	BLE AND	ALITHC	NRI74	TION			
I.											
Operator BC+D	TO TRANSPORT OIL AND NATURAL GAS Well API No.								API No.		
B-C-D Oil & Gas	Corp	oratio	n						<del></del>		
Address					000/1						
P. O. Box 5926.  Reason(s) for Filing (Check proper box)	новы	s. New	Mexi	co_	88/4 Oth	et (Please	explain)				
New Well		Change in T	•	of:							
Recompletion	Oil Casinghea	_	Ory Gas Condensate		Chang	e of	Ope	rator			
Change in Operator				<u> </u>	Compan	v. 13	31	 Lamar	. Suit	e 900.	Housto
and address of previous operator			Olaci	.011	COmpan				10-308		<u> </u>
II. DESCRIPTION OF WELL	AND LEA	Well No. P	ool Name.	Includi	ng Formation				flesse St		ase No.
New Mexico M Star	te	11	Lang1	ie	Mattix	Seve	n R	i v Sees	Federal or Fe	B-93	3 4
Location	1.0				1 4. 1.		1 0 0	0		Foot	
Unit LetterJ	_ :19	980 F	eet From T	he	South Line	e and	198	Fe	et From The.	East	Line
Section 19 Township	22S	. <u>R</u>	ange	37 E	. <b>N</b>	мрм,	L	ea			County
		D 05 01	4 B 192 B 1	A 4948 7	DAT CAS						
III. DESIGNATION OF TRAN	SPORTE.	or Condensa	ANU N	A I U	Address (Giv	e address t	o which	approved	copy of this f	orm is to be se	nt)
Texas New Mexico	Pipe	Line C	ل_ا Compan	<u>y</u>	P. O.	Box	606	28, M	idland	, Texas	<u> 79711</u>
Name of Authorized Transporter of Casing	head Gas	<u> </u>	r Dry Gas		1					orm is to be see	
Texaco Producing	Inc.	Sec. T	wp.	Ree.	Is gas actually			When		Klanoma	a 74102
If well produces oil or liquids, give location of tanks.	C	29	-	7 E	Ye			_i5	/28/61		
If this production is commingled with that f	rom any oth	er lease or po	ol, give con	nmingl	ing order numb	ber: _					···
IV. COMPLETION DATA		Oil Well	Gas W	/ell	New Well	Workove	er	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion	- (X)				i					<u>i</u>	<u>i</u>
Date Spudded	Date Comp	al. Ready to P	rod.		Total Depth				P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	utions (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay				Tubing Depth		
Perforations									Depth Casing Shoe		
					CC) CC) TT	VC DEC	VARD.				
UOLE SIZE	HOLE SIZE CASING & TUBING SIZE			AND	CEMENTING RECORD DEPTH SET				SACKS CEMENT		
HOLE SIZE	<u> </u>	3114 4 195									
									ļ		
V. TEST DATA AND REQUES	T FOR A	LLOWAL	BLE		<u> </u>	-					
OIL WELL (Test must be after re	ecovery of to	tal volume of	load oil an	d must	be equal to or Producing Me	exceed top	allowa	ble for thi	depth or be	for full 24 hour	rs.)
Date First New Oil Run To Tank	Date of Tes	<b>e</b>			Producing with	carca (1.90)	, p=.4	, 8	,		
Length of Test	Tubing Pressure				Casing Pressure				Choke Size		
					Water - Bbls.				Gas- MCF		
Actual Prod. During Test	Oil - Bbls.				Water - Dolf						
GAS WELL	<u> </u>									-	
Actual Prod. Test - MCF/D	Length of Test				Bbis. Condensate/MMCF				Gravity of (	condensate	
					Casing Press	ure (Shut-ii	n)		Choke Size		• • • • • • • • • • • • • • • • • • • •
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Fiesa	nie (oner-n	<u>.,</u>				
VI. OPERATOR CERTIFIC	ATE OF	COMPI	JANCE			<b></b>			ATION		NA I
I hereby certify that the rules and regula	stions of the	Oil Conserva	tion	-		JIL C	ONS	EHV		DIVISIO	
Division have been complied with and is true and complete to the best of my l	that the infor	rmation given	above		D-4-	. Ann	91 /A		AP	R 07'92	•
so were the constitute or the cost of my	1				Date	Appro					· · · · · · · · · · · · · · · · · · ·
[ rentord	61	Se			By_	ORIG	HNAL	signot	<b>. 9</b> 7 - 151.5 5	/ SEXTON	
Signature Crawford Cul	p p	Pres	sident	<u>;</u>	-, -	,	915	resol t	JET KRYLI	K	
Printed Name		-	Title 5 1 7 6	_	Title				<del>_</del>		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
   4) Separate Form C-104 must be filed for each pool in multiply completed wells.