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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1176)

Name of Company <b>HUMBLE OIL &amp; REFINING COMPANY</b>				Address <b>Box 2347, Hobbs, New Mexico</b>			
Lease <b>New Mexico State M</b>		Well No. <b>11</b>	Unit Letter <b>J</b>	Section <b>19</b>	Township <b>22-S</b>	Range <b>37-E</b>	
Date Work Performed <b>8-9, 8-15-61</b>		Pool <b>Ement</b>			County <b>Lea</b>		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):  
☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Pull rods and tubing.
2. Perforate 5-1/2" csg at 3637 and 3646 at each depth with 4 radial shots.
3. Set Squeeze tool at 3655, and test for communication with 1500# pressure, communicated freely between 3637 and 3760.
4. Pull squeeze tool and run tubing and rods. Place on pump.

Witnessed by <b>S. B. Carlson</b>	Position <b>Field Supt.</b>	Company <b>HUMBLE OIL &amp; REFINING COMPANY</b>
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### FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

#### ORIGINAL WELL DATA

D F Elev. <b>3424</b>	T D <b>3698</b>	P B T D <b>3675 (Bridge Plug)</b>	Producing Interval <b>3660-3670</b>	Completion Date <b>12-27-60</b>
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Tubing Diameter <b>1-1/2</b>	Tubing Depth <b>3667</b>	Oil String Diameter <b>2-7/8</b>	Oil String Depth <b>3680</b>
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Perforated Interval(s)

**3660-3670**

Open Hole Interval

Producing Formation(s)

**Penrose**

#### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>5-8-61</b>	<b>7</b>	<b>156</b>	<b>-</b>	<b>22286</b>	
After Workover	<b>8-15-61</b>	<b>11</b>	<b>161</b>	<b>12</b>	<b>14636</b>	

#### OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by

Name

Title

Position

**Agent**

Date

Company

**HUMBLE OIL & REFINING COMPANY**