PO Drawer DD, Artesia, NM 88211-0719

1000 Rie Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources Department Form C-104 Revised February 10, 1994

Instruction on back

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Submit to Appropriate District Office 5 Copies

District IV

District RC

District III

☐ AMENDED REPORT

	REQUEST	perator Name and Ad						² OGR	ID Number		
Chevron U. S. A., Inc.							4323				
1	P. O. Box 1150 Midland, TX 7						³ Reeson for Fill Previous Gas			POD's; Dele	
4 API Number Arrowhead Grayburg Arrowhead Grayburg							⁸ Pool Code 3040				
10 - 025 - 10362 Arrowhead Grayburg 7 Property Code 8 Property Nar					ne ⁹ Well Number						
2571		Arrow	head Gray	burg Unit					2	17	
. ¹⁰ Surface Locati	on Township	Range	Lot Idn.	Feet from the	North/Sout	h Line	Feet from the	East∧	West Line	County	
or Lot. No. Section	228	37E	201 10111	660	North		660	W	West Lea		
D 19		372									
For Lot. No. Section	Township	Range Lo	t ldn.	Feet from the	North/South I	Line F	eet from the	East/We	est Line	County	
									17.0.400	T i . di . v Dete	
² Lse Code 13 Producin	g Method Code	1		e 15 C-129 Pe	rmit Number	1,0 C	-129 Effective I	Jate	'' C-129	Expiration Date	
S P 8/91			1								
I. Oil and Gas Transporters 18 Transporter 19 Transporter Name				²⁰ POD ²¹ 0/G				²² POD ULSTR Location			
OGRID and Address							and Description				
024650 Warren Petroleum				2815748 G			_				
P.O. Box 1589, Tulsa, OK 74102							2-18-22S-37E				
022345 Texaco E&P				28157	49 (
P. O. Box 4325, Houston, TX 77210			10				2-18-22S-37E				
V. Produced Water											
²³ POD				²⁴ POD (ULSTR Location s	end Descri	iption				
V. Well Completion	Data								T		
		²⁶ Ready Date	27 TC				²⁸ PBTD		²⁹ Perforations		
30 Hole Size		31 Casing & Tubing Size		Size	32 D		pth Set		³³ Sacks Cement		
Title ore											
VI Well Test Nata											
VI. Well Test Data 34 Date New Oil	³⁵ Gas Del	livery Date	³⁶ Te	est Date	³⁷ Test Le	ength	38 7	fbg. Pressur	e	³⁹ Csg. Pressure	
	³⁵ Gas Del	liver y Dat e			•	· · · · · · · · · · · · · · · · · · ·	38 7		e		
	³⁵ Gas Del			est Date Water	³⁷ Test Lo	· · · · · · · · · · · · · · · · · · ·	38 7	fbg. Pressur	e	³⁹ Csg. Pressuri ⁴⁵ Test Method	
³⁴ Date New Oil 40 Choke Size	41	Oil	42	Water	•)S	nde en van Statuthal van Bestellung van	⁴⁴ AOF		⁴⁵ Test Method	
³⁴ Date New Oil	41 of the Oil Conserv	Oil vation Division have	42 been complie	Water	•)S	OIL CONSERV	⁴⁴ AOF		⁴⁵ Test Method	
³⁴ Date New Oil 40 Choke Size	41 of the Oil Conserv	Oil vation Division have	42 been complie	Water	⁴³ Ga	es (DIL CONSERI	44 AOF VATION	DIVISION	⁴⁵ Test Method	
40 Choke Size 46 I hereby certify that the rules information given above is true a Signature:	of the Oil Conserv and complete to the	Oil vation Division have	42 been complie	Water	43 Ga	es (DIL CONSER	44 AOF VATION	DIVISION	⁴⁵ Test Method	
40 Choke Size 46 I hereby certify that the rules information given above is true a Signature: Printed Navy:	of the Oil Conserv and complete to the	Oil vation Division have	42 been complie	Water	⁴³ Ga	es (DIL CONSERI	44 AOF VATION	DIVISION	⁴⁵ Test Method	
40 Choke Size 46 I hereby certify that the rules information given above is true a Signature:	of the Oil Conserv and complete to the	Oil vation Division have	42 been complie	Water	43 Ga	ORIG	DIL CONSERI	44 AOF VATION	DIVISION EPRY SE RVISOR	⁴⁵ Test Method	