Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antenia, NM 88210

## OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

					I AND NA						
perator	- VIAD IAW	. AND NATURAL GAS Well API No.									
Chevron U.S.A. Inc.						30-025-10362					
ddress P:O. Box 1150, Midla	nd. Texa	s 797	02								
leason(s) for Filing (Check proper bax)					X Ou	et (Please expl	ain)				
lew Well		Change is	Transc	porter of:		re Date:		-e-e-e	pool fr	en)	
ecompletion	Oil	Ī	Dry C			Name :		ic8 M St	ate "5		
hange in Operator 🗵	<u></u>	d Gas 🗌			Filed to	show un	itizati	on and cl	hange of		
change of operator give name d address of previous operator  At	merican l	Explor	atio	n Compa	ny, 2100	Republic	e Bank C	enter, F	louston,	Texas 77	
•	ANDIE	A CE				·				•	
DESCRIPTION OF WELL  Page Name	AND LEA		Pool I	Name, Inchr	ling Formation		Kind	of Lease	1 4	ase No.	
Arrowhead Grayburg U	nit	247	Ar	rowhead	Graybur	g	State,	Foderal ex Fo	2		
ocation			-								
Unit LetterD	<u> </u>		Feet F	rom The _	orth L	e and6	<u>60                                    </u>	et From The .	West	Line	
Section 19 Townst	nio 22S		Range	37E	N	мрм,	Lea			County	
Section 19 Towns	iip 220		Kinke	3/15		WIFIVI,	Lea	·		County	
I. DESIGNATION OF TRAI	NSPORTE	R OF O	IL AN	JTAN DE							
arms of Authorized Transporter of Oil Texas New Mexico Pi	XX	or Condes	sate		1	e address to w	• •	• • • •			
<del> </del>						ox 2528,					
ame of Authorized Transporter of Casi	_ ^	1 Pro		Gas	<del>-</del>	ox 3000 .				nu)	
Texaco Producing In well produces oil or liquids,	Unit	Sec	Twp.	Rge	ls gas actual		When		74102		
e location of tanks.	<u>i      i</u>		<u>i</u>	_ <u>i</u>			<u>i_</u>				
his production is commingled with the	t from any oth	er lease or	pool, g	ive comming	ling order num	ber:					
. COMPLETION DATA		Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	ı - (X)	Oil Well	i	O25 WEII		1			İ	<u> </u>	
ute Spudded	Date Comp	d. Ready to	Prod.		Total Depth			P.B.T.D.			
					T- Ollego	15.0		<u> </u>			
evations (DF, RKB, RT, GR, etc.)	Name of Pr	roducing Fo	ormatio	Q	Top Oil/Gas	ray		Tubing Dep	th		
rforation4					_l			Depth Casio	g Shoe		
HOIMOM								'			
	7	UBING,	CAS	ING AND	CEMENTI	NG RECOR	UD CU				
HOLE SIZE		CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
					<u> </u>						
	_				<del> </del>	<del></del>		<del> </del>	<del></del>		
TEST DATA AND REQUE	ST FOR A	LLOW	ABLE	2							
IL WELL (Test must be after	recovery of to	eal volume	of load	oil and mus	t be equal to or	exceed top all	owable for the	s depth or be	for full 24 hou	rs.)	
Pate First New Oil Run To Tank Date of Test					Producing Method (Flow, pump, gas lift, etc.)						
ength of Test	Tubica Pro	Tubing Pressure				Casing Pressure			Choke Size		
Rit of lear											
ctual Prod. During Test	Oil - Bbis.				Water - Bbis.			Gas- MCF			
					<u> </u>			<u></u>			
GAS WELL				•				<u> </u>			
ctual Prod. Test - MCF/D	Length of	Test		<del> </del>	Bbis. Conde	mue/MMCF		Gravity of C	ondensate		
	1100000					Casing Pressure (Shut-in)			Choks Size		
ing Method (pitot, back pr.) Tubing Pressure (Shut-in)					Citing Fressure (Sum-in)						
I. OPERATOR CERTIFIC	CATEO	COLE	OT TA	NCE	<u> </u>	<del></del>					
I. OPERATOR CERTIFIC I hereby certify that the rules and regi				NCE	(	OIL CON	<b>ISERV</b>	ATION	DIVISIO	N	
Division have been complied with an	d that the infor	metion giv	es epo.	ve.					1		
is true and complete to the best of my	knowledge at	nd belief.		2	Date	<b>Approve</b>	d				
DM. Boh	es >	•						red by			
Signature					By_		Paul K. Geolog	utz			
D. M. Bohon	rechnica.	l Assi		<u>t</u>		•	racorio	1. 1. S.			
Printed Name / 78 /9/	(915) 6	87-714	Title 8		Title		<del></del>				
Date			phone	No.	1						
			-								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

MAY 2 9 1991 Con-Hobbs Carres