

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-934	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator		8. Farm or Lease Name	
Kirby Exploration Co. of Texas		New Mexico "M" State	
3. Address of Operator		9. Well No.	
P. O. Box 1885, Eunice, NM 88231		5	
4. Location of Well		10. Field and Pool, or WHdcat	
UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM		Langlie Mattix Seven Ri-	
THE <u>West</u> LINE, SECTION <u>19</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> NMPM.		vers Queen Grayburg	
15. Elevation (Show whether DF, RT, GR, etc.)		12. County	
3440' KDB		Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/21/87 MIRU workover unit, POOH w/production equipment, NU BOP. TIH w/pkr & set @ 3470', load tbg/csg annulus w/2% KCL water and pressure to 500 psig and monitor throughout stimulation, test lines to 5500 psig, sand frac w/20,000 gals 30#/X-link w/36,000 lbs 20-40 sand. SDON.

4-22-87 Swab test and place on production, release all contractors.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Donnie Hill TITLE Area Superintendent DATE 6/2/87

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JUN 3 1987

CONDITIONS OF APPROVAL, IF ANY: