	NO. OF COPIES RECEIVED			
	DISTRIBUTION			
	SANTA FE			
	FILE			
	U.S.G.S.			
1.	LAND OFFICE			
	TRANSPORTER	OIL		
	TRANSFORTER	GAS		
	OPERATOR			
	PRORATION OFFICE			

July 1, 1971

(Date)

ļ	DISTRIBUTION SANTA FE FILE	REQUEST FOR ALLOWABLE		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65				
ļ	U.S.G.S.  LAND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAU						
	TRANSPORTER GAS OPERATOR							
1.	PRORATION OFFICE Operator							
	Wood, McShane & Thams 692, Ltd.							
P. O. Box 968, Monahans, Texas 79756								
	Reason(s) for filing (Check proper box)							
	New Well  Recompletion	Change in Transporter of: Oil Dry Gas						
	Change in Ownership X	Casinghead Gas Condens	sate					
•	If change of ownership give name T and address of previous owner	lood, McShane & Thams	-Colorado Box 983.	Monahans, Texas				
II.	DESCRIPTION OF WELL AND I	LEASE   Well No.   Pool Name, Including Fo	rmation Kind of Lease	Leaso No.				
	Lease Name New Mexico M State		l	7-ate 3-934				
	Location			Y				
	Unit Letter D; 660	Feet From The North Line	e and 660 Feet From Th	e <u> </u>				
	Line of Section 19 Township 22-S Range 37-E , NMPM, Lef County							
	THE AMERICA	TOTO OF OUR AND NATURAL GA	S					
III.	Name of Authorized Transporter of Oil		Address (Othe address to miter application					
	Texas New Mexico I	Pipe Line Company	Box 1510, Midland, Address (Give address to which approve	IEXES d copy of this form is to be sent)				
	Name of Authorized Transporter of Call Skelly Oil Company		Eunice, New Mexico					
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When	5-28-61				
	give location of tanks.	C 29 22-S 37-E	Yes	J-20-01				
	If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,		Plug Back   Same Res'v.   Diff. Res'v.				
	Designate Type of Completic	on - (X)   Gas Well	New Well Workover Despun	Frag Data				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.3.7.D.				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
	Perforations			Depth Casing Shoe				
		TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
				d an allow				
V	TEST DATA AND REQUEST F	FOR ALLOWABLE (Test must be a able for this de	ifter recovery of social volume of load oil a epth or be for full 24 hours)					
	Oll. WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pans), use life	i, etc.)				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
	Length of Yest		N. Dil	Gas - MCF				
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.					
	GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity o. Concentrate				
	Actual Prod. Test-MCF/D	Length of lest						
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Sing-in)	Choke Size				
V:	. CERTIFICATE OF COMPLIAN	NCE	OIL CONSERVATION COMMISSION					
			APPROVED_AUG 11 1971					
		regulations of the Oil Conservation with and that the information given	THE WALL	est				
	above is true and complete to t	he best of my knowledge and belief.	SUPERVISOR	DISTRICT I				
			1179-	compliance with NOL / 1104.				
	B. De.	Mars						
	(Si	gnature)	well, this form must be accompa- tests taken on the well in acco.	remed with Anna 1111				
Partner			All actions of this form and the filled our completely for allow-					

shie contions of this form unor he filled our completely for allowable on new and recompleted wells.

Fill out only Sections I, II, IVI, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

AUG 21971

OIL CONSERVATION COMM. HOBES, N. M.