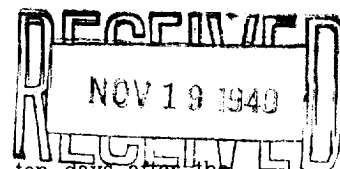


**NEW MEXICO OIL CONSERVATION COMMISSION**  
**Santa Fe, New Mexico**

**MISCELLANEOUS REPORTS ON WELL**



**HOBBES OFFICE**

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-offs, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	<b>X</b>	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

**Midland, Texas - November 18, 1940**

Place

Date

OIL CONSERVATION COMMISSION,  
 Santa Fe, New Mexico

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the \_\_\_\_\_

**Humble Oil & Refining Company**      **N. M. State "M"**      **5**  
 Company or Operator      Lease      Well No. \_\_\_\_\_ in the  
**NW/4 of NW/4**      of Sec. **19**      T. **22-S**      R. **37-E**      , N. M. P. M.,  
**Arrowhead**      **Lea**      \_\_\_\_\_  
 Field, \_\_\_\_\_ County

**November 15, 1940**

The dates of this work were as follows:

**November 15, 40**

Notice of intention to do the work was ~~submitted~~ submitted on Form C-102 on \_\_\_\_\_ 19\_\_\_\_  
 and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

**DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED**

Pumped 3000 gallons Halliburton acid under 650 pounds pressure thru tubing into lime formation from 3540' to 3715'. Test after acid treatment 16 barrels pipe line oil per hour thru open 2" tubing, 8/10 of 1% BS&W. Tubing pressure 50 pounds, casing pressure 220 pounds. Gas-Oil ratio 547 to 1. Work done by Halliburton Oil Well Cementing Company.

Witnessed by **No witness necessary**

Name	Company	Title
------	---------	-------

Subscribed and sworn to before me this \_\_\_\_\_

**18th** day of **November**, 19 **40**

*Wm. H. Ferguson*  
 Notary Public

My Commission expires **6-1-41**

I hereby swear or affirm that the information given above is true and correct.

Name *R. J. Starnes*  
 Position **Division Chief Clerk**  
 Representing **Humble Oil & Refining Company**  
 Company or Operator  
 Address **Box 1600 - Midland, Texas**

Remarks:

*Rog. Yarbrough*  
 Name

**OIL & GAS INSPECTOR**

Title

