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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

OCT 22 12 59 PM '65

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

E-934

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Humble Oil & Refining Company	8. Farm or Lease Name New Mexico State
3. Address of Operator Box 2100, Hobbs, New Mexico 88240	9. Well No. 24
4. Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 19 TOWNSHIP 22-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Langlie-Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3423 DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐ CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ * ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER *Additional recovery area ☐
R-2891 of 4-8-65.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in and rigged up contract unit. Pulled rods, pump and tubing. Sand pumped to bottom of 3794. Perf. 2-7/8" casing at 3617, 3619, 3622, 3626, 3634, 3636, 3644, 3678, 3688, 3762, 3766, 3782 and 3784 with one radio active jet shot per depth, selective fired. Ran tubing with Halliburton retrievable bridge plug and RTTS tool. Set bridge plug at 3785 and RTTS tool at 3754. Acidized perf. 3762, 3766, 3782 and 3784 with 500 gals of 15% N. E. acid. Well took acid on vacuum. Max. press. 1500#. Min. press. 1500#. Reset bridge plug and RTTS tool. Bridge plug set at 3696. Spotted 250 gals of 15% N. E. acid over perforations 3617, 3619, 3622, 3626, 3634, 3636, 3644, 3678 and 3688. Pulled tubing and RTTS tool. Released contract unit. Fraced perforations 3617-3688 with 10,000 gals of slick water with 1# sand per gal with an average injection rate of 7 BPM. Max. press. 5500#. Min. press. 2850#. Used 6 ball sealers. Job by Dowell. Pulled tubing and retrievable bridge plug. Ran 1-1/2" plastic coated tubing and Camco packer. Set packer at 3592. Spotted inhibited water in annulus of well. Well recompleted as a water injection well thru perforations 3617, 3619, 3622, 3626, 3634, 3636, 3644, 3678, 3688, 3704-3726, 3742-3746, 3762, 3766, 3782 and 3784.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. H. Lewis TITLE Dist. Adm. Supvr. DATE 10-21-65

APPROVED BY Joe C. Foney TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: