Submit 5 Copies
Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator (3 C -> 1)

B-C-D-Oil & Gas Corporation Address P. O. Box 5926, Hobbs, New Mexico 88241 X Other (Please explain) Reason(s) for Filing (Check proper box) Change of Operator Change in Transporter of: New Well Dry Gas Recompletion Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator

American Exploration Company, 1331 Lamar, Suite 900, Houston Texas 77010-3088 II. DESCRIPTION OF WELL AND LEASE Langlie Mattix Seven River Sederal or Fee

Queen Greybore Well No. Pool Name, Including Formation Lease Name B - 93429 New Mexico M State Queen Greyberg Location Feet From The SouthLine and 1980 Feet From The West 660 Unit Letter \_ County Range 37E , NMPM, Lea 22S 19 Township Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil

Name of Authorized Transporter of Oil

New Mexico Fipe or Condensate P. O. Box 60628, Midland, Texas, 79711 Line Company <u>Texas New Mexico</u> Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas
Texaco Producing. Inc. or Dry Gas  $\langle X \rangle$ Box 3000. Tulsa, When? Rge. Is gas actually connected? Sec. Twp. If well produces oil or liquids, Unit 5/28/61 22S 37E give location of tanks. Yes 29 C If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Diff Res'v Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT **DEPTH SET** CASING & TUBING SIZE HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Gas- MCF Water - Bbls. Actual Prod. During Test Oil - Bbls. **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test - MCF/D Length of Test Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

is true and complete to the best of my knowledge and best of	
Cambod Cu	4
Signature Crawford Culp	President
Primed Name 3-17-92	Title 392-5176
3 17 )2	Telephone No.

APR 07'92 Date Approved \_

By ORIGINAL SIGNAL BY JERRY SEXTON

DISTRICT I SUPERVISOR

Title\_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.