NO. OF COPIES REC	EIVED	j	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

July 1, 1971

(Date)

	SANTA FE FILE U.S.G.S. LAND OFFICE	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL (Form C-104 Supersedes Old C-104 and C-116 Effective 1-1-65 GAS		
ī.	TRANSPORTER OIL GAS OPERATOR PRORATION OFFICE Operator					
	Wood, McShane &	Thams 692, Ltd.				
	P. O. Box 968, Monahans, Texas 79756 Reason(s) for filing (Check proper box) New We!! Change in Transporter of:					
:	Recompletion Change in Ownership X	Oil Dry Ga Casinghead Gas Conden	nsate			
	If change of ownership give name and address of previous owner	Wood, McShane & Tham	s - Colorado Box	968, Monahans, Texas		
				e Lease No.		
				25455 1151		
	Location Unit Letter N; 661	O Feet From The South Lin	e and 1980 Feet From	The <u>West</u>		
	Line of Section 19 Tow	vnship 22-S Range	37- Е , ммрм, Lea	County		
				t county		
III.	Name of Authorized Transporter of Oil		Address (Give address to which appro-	ved copy of this form is to be sent)		
	Name of Authorized Transporter of Cas		Box 1510, Midlar Address (Give address to which appro-			
	Skelly Oil Compar	NY Unit Sec. Twp. Rge.	Eunice, New Mexi			
	give location of tanks.	C 29 22-S 37-E	Yes	5-28-61		
	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Restv. Diff. Restv. Designate Type of Completion - (X)					
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations	,		Depth Casing Shoe		
	HOLE SIZE	TUBING, CASING, AND	DEPTH SET	SACKS CEMENT		
	HOLE SIZE	CASING & TOBING SIZE	DEF IN SET	SACKS CLINEAT		
V .	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF		
		<u></u>	<u> </u>	J		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
			011 001155711	TION COMMISSION		
VI.	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED AUG 1 1971 BY RICT I			
			TITLE SUPERVISOR			
	M. Oleva Jaro		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation			
	(Signo Partner	sture)	tests taken on the well in accor	reance with RULE 111. int be filled out completely for allow-		
	(Tit	101	All sections of this form the	nits		

able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Met 11 AU 4

RECENED

AUD - 21971
OIL CONSERVATION COMM.
HOSBS, M. M.