

NEW MEXICO OIL CONSERVATION COMMISSION

JUL 29 11 41 AM '65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-934	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Humble Oil & Refining Company	New Mexico State M
3. Address of Operator	9. Well No.
Box 2100, Hobbs, New Mexico 88240	29
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM	Langlie-Mattix
THE West LINE, SECTION 19 TOWNSHIP 22-S RANGE 37-E N.M.P.M.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3427 DF	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/> *	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER *Additional Recovery Area	
		R-2891 of 4-8-65	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in and rigged up contract unit. Pulled rods, pump and tubing. Perf. 2-7/8" casing at 3656, 3658, 3660, 3662, 3677, 3679, 3681, 3691, 3694, 3696, 3700, 3711, 3714 and 3716 with one radio active jet shot per depth, selective fired. Ran Baker retrievable bridge plug and set at 3720. Dumped 650 gals of 15% N. E. Inhibited acid over perforations. Shut well in to allow acid to soak perfs. Released contract unit. Attempted to frac perforations 3656-3716 with 10,000 gals jelled lease crude. Failed to breakdown formation with 6500#. Pumped 500 gals 15% Reg. acid into perforations 3656-3716 with max. press. of 6000#. Fraced perforations 3656-3716 with 10,000 gals jelled lease crude with 0.025# Adomite Mark II and 10,000# 20-40 sand with an average injection rate of 8.5 BPM. Max. press. 7000#. Min. press. 4200#. Used 8 ball sealers. Job by BJ Service, Inc. Ran sand pump and washed down hole to retrievable bridge plug. Pulled retrievable bridge plug. Ran tubing. Put well on pumping test. Recovered all load oil. Well recompleted as a pumping oil well thru perforations 3656, 3658, 3660, 3662, 3677, 3679, 3681, 3691, 3694, 3696, 3700, 3711, 3714, 3716, 3724-54.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Dist. Adm. Supvr. DATE 7-28-65

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: