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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexic

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (SAS) ALLOWAPLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 600 Fahrenheit and a supplier of the stock tanks. Cas must be reported on 15.025 psia at 600 Fahrenheit and a supplier of the stock tanks.

o may unc	; suck talls	3. Q a., 1114.	Hobbs, New Mexico January 23, 1901
			(Place) (Date)
ARE H	EREBY RI	QUESTI	NG AN ALLOWABLE FOR A WELL KNOWN AS: SCOMPANY-N. M. State M 29 SE SW
HUMDI	e Olt «	wer rurug	Company-N. M. State M 29 SE SW Well No, in
N (Com	pany or Ope	rates)	
Unit Lett	, Sec ••		., T, R, NMPM.,Date Well Completed 1-22-61
Lea			County. Date Spudded
Please indicate location:			County. Date Spudded Date Date Date Date Date Date Date Date
			Top Oil/Gas Pay Name of Prod. Form.
D) B	A	PRODUCING INTERVAL -
			3724-3754
E F	G	H	Depth 3765 Depth ** Open Hole Casing Shoe Tubing
LF	J	I	OIL WELL TEST - Chok
	1		Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size
,, ,	, ,	+ P	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of 50 - Choke
M	X 0	F	load oil used):bbls.oil,bbls water inhrs,min. Size.
		ليبيل	GAS WELL TEST -
	FSL & 19	80, 1/AT	Natural Prod. Test: MCF/Day; Hours flowed Choke Size
r) Casi, ubing	POUTAGE) ing and Ceme	nting Reco	Method of Testing (pitot, back pressure, etc.):
Size	Feet	SAR	Test After Acid or Fracture Treatment: MCF/Day; Hours flowed
7"	281	150	Choke Size Method of Testing:
2 7/8	3756	200	Acid or Fradiby Offerent of the Humble of material 30 5000 mc sandcid, water, oil, and sand:
**			Casing 3/0 Tubing ** Date first new 1-21-61
			Press. Press. Press. Fine Line Company
			Oil Transporter Skelly Oil Company Gas Transporter
	- Xe ⇔πh ii.	naless o	Cas Iransporter Completion.
emarks:	tubii	ustess c	;omprectors
		••••••	
I hereb	ov certify th	nat the inf	formation given above is true and complete to the best of my knowledge. Humble Oil & Refining Company
			(Company or Operator)
OI	L CONSE	ryation	N COMMISSION By: (Signature)
1/1/2	, //		Agent
y/ <i>4./_/</i> _	11/1		Title Send Communications regarding well to: Humble Oil & Refining Company
itle		/ ·	Name
		**************************************	Box 2347, Hobbs, New Mexico
			Address

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