

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-934	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name -
2. Name of Operator HUMBLE OIL & REFINING COMPANY		8. <del>New Mexico</del> <u>New Mexico</u> State
3. Address of Operator Box 2100, Hobbs, New Mexico 88240		9. Well No. 30
4. Location of Well UNIT LETTER "p" , 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 19 TOWNSHIP 22-S RANGE 37-E NMPM.		10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3420 D.F.		12. County Lea

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <u>*Additional Recovery Area</u> <input type="checkbox"/> R-2891 of 4-8-65	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Move in and rig up company unit. Pulled rods, pump and tubing. Perforate 2-7/8" casing at 3616, 3623, 3633, 3637, 3640, 3644 with one radio active jet shot per depth, selective fired. Ran retrievable bridge plug and set at 3655 by wire line. Dumped 250 gallons 15% N.E. Inhibited Acid down well. Released company unit. Let acid soak perforations for 12 hours. Fraced perforations 3616-3644 with 8000 gallons jelled lease crude with 0.025# Adomite Mark II per gallon and 8000# sand using ball sealers. Average injection rate of 12 BPM. Maximum pressure 4700#. Minimum pressure 3700#. Move in and rig up contract unit. Washed down hole with company hot oil unit. Pulled retrievable bridge plug. Ran tubing, rods and pump. Put well to pumping. Recovered all load oil. Tested. Well recompleted as a pumping oil well thru perforations 3665-3675, 3685-3695, 3616, 3623, 3633, 3637, 3640, 3644.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE District Adm. Supvr. DATE 6-24-65

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: