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# NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

February 4, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Humble Oil & Refining Co. New Mexico State M

Well No. 30, in SE 1/4 SE 1/4

(Company or Operator)

22-S

(Lease)

Langlie Mattix

Current Pool

Sec.

T

R

NMPM.

Unit Letter Lea

County. Date Spudded 1-16-61

Date Drilling Completed 1-24-61

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	XP

660' FSL - 660' PBL

(FOOTAGE)

Tubing, Casing and Cementing Record

Size Feet Sx

7	287	200
2-7/8	3739	200

Elevation 3420 BP Total Depth 3750 PBD 3735 3743

Top Oil/Gas Pay 3665 Name of Prod. Form. Queen

PRODUCING INTERVAL -

3665-3675, 3685-3695

Perforations -

Open Hole - Depth 3749 Depth Tubing tubingless

OIL WELL TEST -

Natural Prod. Test: - bbls. oil, - bbls water in - hrs, - min. Size -

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 60 XXXX 8 Choke 1/4

GAS WELL TEST -

Natural Prod. Test: - MCF/Day; Hours flowed - Choke Size -

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: - MCF/Day; Hours flowed -

Choke Size - Method of Testing: -

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 5,000 gal Humble Frac, 30,000# sand

Casing 550 Tubing tubingless Date first new Press. - oil run to tanks 2-1-61

Oil Transporter Texas New Mexico Pipe Line Company

Gas Transporter Skelly Oil Company

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: \_\_\_\_\_, 19.

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_

Title \_\_\_\_\_

Humble Oil & Refining Company

(Company or Operator)

By: \_\_\_\_\_ (Signature)

Agent

Title \_\_\_\_\_

Send Communications regarding well to:  
Humble Oil & Refining Company  
Name Box 2347, Hobbs, N.M.

Address \_\_\_\_\_

1. The first part of the report is a general introduction to the project. It describes the purpose of the study and the objectives that were set at the beginning.

2. The second part of the report is a detailed description of the methodology used in the study. This includes information about the data sources, the sampling method, and the statistical techniques that were employed to analyze the data.

3. The third part of the report presents the results of the study. This section includes a summary of the findings, as well as a more detailed discussion of the results in relation to the research objectives.

4. The fourth part of the report is a conclusion that summarizes the main findings of the study and provides some suggestions for future research.

5. The final part of the report is a list of references, which includes all of the sources that were consulted during the research process.

6. The report also includes a number of appendices, which provide additional information about the study and the data that were used.

7. The report is written in a clear and concise style, and it is easy to read and understand.

8. The report is a valuable resource for anyone who is interested in the topic of the study.