

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.A.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
REGISTRATION OFFICE	

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-104  
Revised 10-01-78  
Format 06-01-83  
Page 1

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator American Exploration Company

Address 2100 RepublicBank Center, Houston, Texas 77002

Reason(s) for filing (Check proper box):

<input type="checkbox"/> New Well	Change in Transporter of:	<u>Other (Please explain)</u>
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Oil	
<input checked="" type="checkbox"/> Change in Ownership	<input type="checkbox"/> Gashead Gas <input type="checkbox"/> Condensate	

If change of ownership give name and address of previous owner Kirby Exploration Company of Texas, P. O. Box 1745, Houston, Tex. 77251

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>New Mexico M State</u>	Well No. <u>40</u>	Pool Name, including Formation <u>Langlie Mattix Seven Rivers</u>	Kind of Lease State, Federal or Fee State	Lease No. <u>B-934</u>
Location <u>Queen Grevberg</u>				
Unit Letter <u>L</u>	<u>2310</u>	Feet From The <u>South</u> Line and <u>890</u>	Feet From The <u>West</u>	
Line of Section <u>19</u>	Township <u>22S</u>	Range <u>37E</u>	NMPM, <u>Lea</u>	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <u>Texas New Mexico Pipe Line Company</u>	Address (Give address to which approved copy of this form is to be sent) <u>P. O. Box 1510 Midland, Texas 79701</u>
Name of Authorized Transporter of Gashead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <u>Texaco Producing Inc.</u>	Address (Give address to which approved copy of this form is to be sent) <u>P. O. Box 3000 Tulsa, Oklahoma 74102</u>
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
<u>C</u>	<u>29 22S 37E</u> <u>Yes</u> <u>5/28/81</u>

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Roy Quiroga  
(Signature) Roy Quiroga  
Production Administrator  
(Title)  
May 1, 1988  
(Date)

OIL CONSERVATION DIVISION

APPROVED [Signature], 19 \_\_\_\_\_  
ORIGINAL SIGNED BY JERRY SEXTON  
BY \_\_\_\_\_ DISTRICT I SUPERVISOR  
TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.