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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JUL 28 9 35 AM '65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-934	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Humble Oil & Refining Company		New Mexico State <input checked="" type="checkbox"/>
3. Address of Operator		9. Well No.
Box 2100, Hobbs, New Mexico 88240		40
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER L 2310 FEET FROM THE South LINE AND 890 FEET FROM		Langlie-Mattix
THE West LINE, SECTION 19 TOWNSHIP 22-S RANGE 37-E NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3436 DF		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/> *	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/> *Additional Recovery Area	
R-2891 of 4-8-65.	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in and rigged up contract unit. Pulled rods, pump and tubing. Perf. 2-7/8" casing at 3654, 3664, 3671, 3681, 3683 and 3693 with one radio active jet shot per depth. Set Baker retrievable bridge plug at 3700'. Fraced above perf. with 10,000 gals jelled lease crude plus 0.025# Adomite Mark II per gal and 10,000# sand with an average injection rate of 9.7 BPM. Max. Press. 5400#. Min. press. 4300#. Used 4 ball sealers. Bleed down well. Pulled retrievable bridge plug. Put well to pumping. Recovered all load oil. Tested. Well recompleted as a pumping oil well thru perf. 3654, 3664, 3671, 3681, 3683, 3693, 3710-13, 3728-32.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Dist. Adm. Supvr. DATE 7-26-65

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: