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OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexic

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GASY ALLOWAPLE

HOBBS OFFICE ON Well Recompletion

This form shall be submetted by the operator before an initial allowable will be as a subject Ay any som speted Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was send the allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletio. The completion date shall be that date in the case of an oil well when new oil is deliv-

into the	tock tanks.	🕻 ফ্র must	be reported on 15.025 psia at 60° Fahrenheit. Hobbs, N.M. May 15, 1961
			(Place) (Date)
ARE HE	REBY REC	QUESTIN	NG AN ALLOWABLE FOR A WELL KNOWN AS:
Humble	Oil & Re	fining	Co. New Mexico State M, Well No, in
(Comp	any or Opera	itor)	T. 22-S, R. 37-E, NMPM., Eumont Date well completed 5-12-61
#4	, Sec	エフ	, T, R, NMPM., Date well completed 5-12-61
Unit Letter	Lea		/_27_61
·····			County. Date Spudded Total Depth 3786 PBTD 3779 Top Oil/Gas Pay 3710 Name of Prod. Form. Queen
Please	indicate loc	auon:	Top Oil/Gas Pay 3710 Name of Prod. Form. Queen
D C	В	A	PRODUCTNG INTERVAL -
			Perforations 3710-3713, 3728-3732 Perforations Depth 2705 Depth tubingless
E F	G	н	Perforations Depth 3785 Depth tubingless Open Hole Casing Shoe Tubing
- -	"	*	Open HoleCasing ShoeTubing
			OIL WELL TEST - Choke
L K	J	I	Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size
	ļ		Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume o
M N	10	P	18 5 hbla mater in 6 hrs. min. Size
			22/04
007.0	fr SL -	9001 6	GAS WELL TEST -
	OTAGE)	090.11	WL Natural Prod. Test: MCF/Day; Hours flowed Choke Size
ubing ,Casi	ng and Cemen	ting Recor	Method of Testing (pitot, back pressure, etc.):
Size	Feet	Sax	Test After Acid or Fracture Treatment: MCF/Day; Hours flowed
7	287	200	Choke Size Method of Testing:
	20/	200	
2-7/8	3776	200	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, an sand): 15,000 gal ref oil = 30,000# sand
			Tubing Date first new 7 77 67
	1		Casing 300 Tubing tubing less first new Press. tubing less fun to tanks 5-11-61
			Gas Transporter Gas Transporter Gas Transporter Gas Transporter Gas Transporter
			Gas Transporter Skelly Ull Company
emarks:			
C11161 27	•••••		FUMENT ON
		·····	71.31.05
			ormation given above is true and complete to the best of my knowledge. Humble Oil & Refining Company
I hereby	certury un	it the nuc	Humble Oil & Refining Company
pproved			(Company or Operator)
	001000	*******	COMMISSION BY:
OI	CONSER	VATION	COMMISSION By: (Signature)
	/ n= .	4/1	lements Title Agent
Z			
y: Te	slee!		Send Communications regarding well to: Humble Oil & Refining Company
y:	sle!		Send Communications regarding well to: Humble Oil & Refining Company Name