| 01              | TRIBUTION |        |
|-----------------|-----------|--------|
| BANTA FE        |           | -      |
| FILE            |           | <br>7  |
| U.S.G.S.        |           | -1     |
| LAND OFFICE     |           | <br>-  |
| TRANSPORTER     | OIL       | <br>7  |
|                 | GAS       |        |
| PRORATION OFFIC | C #       | <br>-1 |
| OPERATOR        |           | <br>   |

## EW MEXICO OIL CONSERVATION COMMISSION (Form C-104) Ravised 7/1/57 Santa Fe, New Mexi

EQUEST FOR (OIL) - (GRSF ALLOWAFLE

HABBS OFFICE ACC Recompletion

| Form C<br>able will<br>month | -104 is<br>I be ass<br>of com | to be subi<br>signed effe<br>pletion or | mitted in Q<br>ective 7:00<br>recomple   | by the operator before an initial allowable will be assigned to any completely Oil or Ga well.<br>QUADRUPLICATE to the same District Office to whigh Form CHUI was sent. The allow-<br>0 A.M. on date of completion or recompletion, provided this form is filed during calendar<br>tio: The completion date shall be that date in the case of an oil well when new oil is delive<br>the same to all the same coal form the case of an oil well when new oil is delive   | -<br>r |  |  |  |
|------------------------------|-------------------------------|---|--|--|--------|--|--|--|
|                              |                               |   |  | t be reported on 15.025 psia at 60° Fahrenheit.<br>Hobbs, N.M. June 10, 1961<br>(Place) (Date)   |        |  |  |  |
| Hur                          | nble (                        | JII & RE                                | erining  | NG AN ANGLOMORED SELLCA WELL KNOWN AS:<br>Company. M. Well No. 42  | ,      |  |  |  |
|                              | (Comp<br>E                    | any or Ope<br>Sec                       | rator)<br>19   | 22-S 37-E Eumont<br>T., T., R., NMPM., Date Well completed 6-7-6 Poo   | 1      |  |  |  |
| Uni                          | n Letter<br>Le                | ea                                      |  | County, Date Spudded $5-23-61$ Date Drilling Completed $5-25-61$   |        |  |  |  |
| Please indicate location:    |                               | cation:                                 | County. Date Spudded     5-23-61     Date Drilling Completed     5-20-6       Elevation     Total Depth     3771     PBTD       Top Oil/Gas Pay     3654     Name of Prod. Form.     Queen | -  |        |  |  |  |
| D                            | C                             | В                                       | A  | PRODUCING INTERVAL - One shot at each point  | -      |  |  |  |
| EX                           | F                             | G                                       | H  | 3654, 3660, 3691, 3709       Perforations     Depth     3769     Depth     tubing       Open Hole      Casing Shoe     3769     Depth     tubing   | -      |  |  |  |
| L                            | K                             | J                                       | I  | OIL WELL TEST - Choke Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size   |        |  |  |  |
| М                            | N                             | 0                                       | P  | Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used):bbls.oil,bbls water inhrs,min. Size<br>GAS WELL TEST18/3/   | -      |  |  |  |
| 16                           | -                             | Tr NL, 8                                | 392' fr  | Natural Prod. Test:MCF/Day; Hours flowedChoke Size   |        |  |  |  |
| Tubing<br>Si                 | •                             | g and Come<br>Feet                      | nting Reco<br>Sax  | Method of Testing (pitot, back pressure, etc.):  |        |  |  |  |
| -                            |                               | 281                                     | 200  | Choke SizeMethod cf Testing:   | -      |  |  |  |
| 2-                           | -7/8                          | 3760                                    | 225  | Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):   |        |  |  |  |
|                              |                               |   |  | Casing 540 Tubingless first new 6-7-61<br>PressPress<br>Tubingless first new 6-7-61  |        |  |  |  |
|                              |                               |   |  | Gil Transporter Texas New Mexico Pipe Line Company   |        |  |  |  |
| Remarl                       | ks:                           |   |  | Gas Transporter  |        |  |  |  |
|                              |                               | certify th                              |  | ormation given above is true and complete to the best of my knowledge.<br>Humble Oil & Refining Company<br>19  | ••     |  |  |  |
| OIL CONSERVATION COMMISSION  |                               |   | VATION   | the second second  |        |  |  |  |
|                              | 01                            |   |  | Title Huberd Conmunication for the formation of the forma | -      |  |  |  |
| Title                        |                               |   |  | Name. Box 2347, Hobbs, N.M.  | -      |  |  |  |

Address.....

. . . . . . . . . . . . . . .