| DISTRIBUTION   |  |  |   |                  |
|--|--|--|---|------------------|
| ANTA FE  | NEW MEXICO OIL CONSERVATION COM SION Form C-104  |  |   |                  |
| ILE  | REQUES   | ST FOR ALLOWABLE   | Supersedes Old  | C-104 and C      |
| 5.G.S.   |  | AND  | Effective 1-1-65  | 1                |
| AND OFFICE   | AUTHORIZATION TO T   | RANSPORT OIL AND NATUR   | AL GAS  |                  |
| Lou  |  |  |   |                  |
| FRANSPORTER GAS  | —  |  |   |                  |
| OPERATOR   |  |  |   |                  |
| PROPATION OFFICE   |  |  |   |                  |
| Operator   |  |  |   |                  |
|  |  |  |   |                  |
| Address  |  |  |   |                  |
|  |  | <b></b>  |   |                  |
| Reason(s) for filing (Check proper b   | ox)  | Other (Please explain)   |   |                  |
| ew Well  | Change in Transporter of:  |  |   |                  |
| Recompletion   |  | Gas  |   |                  |
| Change in Ownership  | Casinghead Gas Con   | densate  |   |                  |
| If change of ownership give name   |  |  |   |                  |
| and address of previous owner  |  |  |   |                  |
| DECORPORATE AND ADDRESS ASSESSMENT ASSESSMEN |  |  |   |                  |
| DESCRIPTION OF WELL AND  | Well No. Pool Name, Including  | Formation Kind of  | 1   |                  |
|  | The state of the s |  | ederal or Fee   | Lease No.        |
| Location   |  | side, I  | edetal C. Fee   |                  |
| Linux i anno   |  |  |   |                  |
| Unit Letter;;  | Feet From The  | ine and Feet F   | rom The   |                  |
| Line of Section T  | `ownship Range   | , NMPM,  | 4.4.4   |                  |
|  | Trange   | , INMPM,   |   | County           |
| DESIGNATION OF TRANSPO   | RTER OF OIL AND NATURAL (  | SAS  |   |                  |
| Name of Authorized Transporter of C  |  | Address (Give address to which a   | approved copy of this form is to  | be sent)         |
| 1  | de la companya de la  |  | ,   | ,                |
| Name of Authorized Transporter of C  | Casinghead Gas or Dry Gas  | Address (Give address to which a   | approved copy of this form is to  | be sent)         |
|  |  |  |   |                  |
| If well produces oil or liquids,   | Unit Sec. Twp. Rge.  | Is gas actually connected?   | When  |                  |
| give location of tanks.  |  | , F  | * *   |                  |
| If this production is commingled v   | vith that from any other lease or poo  | 1, give commingling order number:  | EFFECTIVE JANUARY   | 31, 1977.        |
| COMPLETION DATA  | Oil Well Gas Well  |  | SKELLY OIL COMPAN   | Y MERGE          |
| Designate Type of Complet  |  |  |   |                  |
|  | ion – (X)  | New Well Workover Deeper   | into gerty one coi  | MPA'NTes'        |
|  | ion – (X)  |  |   | MPA'NYes'        |
| Date Spudded   | Date Compl. Ready to Prod.   | Total Depth  | P.B.T.D.  | MPA'NYes'        |
| Date Spudded   | Date Compl. Ready to Prod.   | Total Depth  | P.B.T.D.  | MPAINT:          |
|  | Date Compl. Ready to Prod.   |  |   | MPA'NY s'        |
| Date Spudded   | Date Compl. Ready to Prod.   | Total Depth  | P.B.T.D.  Tubing Depth  | MPA'N Yes'       |
| Date Spudded  Elevations (DF, RKB, RT, GR, etc.)   | Date Compl. Ready to Prod.   | Total Depth  | P.B.T.D.  | MPA'N Pes'       |
| Date Spudded  Elevations (DF, RKB, RT, GR, etc.)   | Date Compl. Ready to Prod.  Name of Producing Formation  | Total Depth  Top Oil/Gas Pay   | P.B.T.D.  Tubing Depth  | MPA'N Pes'       |
| Date Spudded  Elevations (DF, RKB, RT, GR, etc.)   | Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A   | Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  | P.B.T.D.  Tubing Depth  Depth Casing Shoe   |                  |
| Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations   | Date Compl. Ready to Prod.  Name of Producing Formation  | Total Depth  Top Oil/Gas Pay   | P.B.T.D.  Tubing Depth  |                  |
| Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations   | Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A   | Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  | P.B.T.D.  Tubing Depth  Depth Casing Shoe   |                  |
| Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations   | Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A   | Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  | P.B.T.D.  Tubing Depth  Depth Casing Shoe   |                  |
| Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations   | Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A   | Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  | P.B.T.D.  Tubing Depth  Depth Casing Shoe   |                  |
| Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  | Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A  CASING & TUBING SIZE   | Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET   | P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEME   | NT               |
| Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations   | Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be  | Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  | P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEME   | NT               |
| Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST 1   | Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be  | Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load   | P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEME   | NT               |
| Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST I OIL WELL  Date First New Oil Run To Tanks   | Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this  | Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load depth or be for full 24 hours)  Producing Method (Flow, pump, go  | P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEME   | NT               |
| Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST I   | Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this  | Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load depth or be for full 24 hours)  | P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEME   | NT               |
| Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST I OIL WELL  Date First New Oil Run To Tanks  Length of Test   | Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this  Date of Test  Tubing Pressure   | Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load depth or be for full 24 hours)  Producing Method (Flow, pump, go  | P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEME  coil and must be equal to or excuss lift, etc.)  Choke Size  | NT               |
| Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST I OIL WELL  Date First New Oil Run To Tanks   | Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this  | Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load depth or be for full 24 hours)  Producing Method (Flow, pump, go  | P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEME   | NT               |
| Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST I OIL WELL  Date First New Oil Run To Tanks  Length of Test   | Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this  Date of Test  Tubing Pressure   | Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load depth or be for full 24 hours)  Producing Method (Flow, pump, go  | P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEME  coil and must be equal to or excuss lift, etc.)  Choke Size  | NT               |
| Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST I OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test   | Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this  Date of Test  Tubing Pressure   | Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load depth or be for full 24 hours)  Producing Method (Flow, pump, go  | P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEME  coil and must be equal to or excuss lift, etc.)  Choke Size  | NT               |
| Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST I OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test   | Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this  Date of Test  Tubing Pressure  Oil-Bbls.  | Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load depth or be for full 24 hours)  Producing Method (Flow, pump, go Casing Pressure)  Water-Bbls.  | P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEME  Soil and must be equal to or excast lift, etc.)  Choke Size  Gas-MCF   | NT               |
| Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST I OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test   | Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this  Date of Test  Tubing Pressure   | Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load depth or be for full 24 hours)  Producing Method (Flow, pump, go  | P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEME  coil and must be equal to or excuss lift, etc.)  Choke Size  | NT               |
| Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST I OII, WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D   | Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  | Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load depth or be for full 24 hours)  Producing Method (Flow, pump, go Casing Pressure)  Water-Bbls.  Bbls. Condensate/MMCF                                       | P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEME  coil and must be equal to or excuss lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate                            | NT               |
| Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST I OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test   | Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this  Date of Test  Tubing Pressure  Oil-Bbls.  | Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load depth or be for full 24 hours)  Producing Method (Flow, pump, go Casing Pressure)  Water-Bbls.  | P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEME  Soil and must be equal to or excast lift, etc.)  Choke Size  Gas-MCF   | NT               |
| Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST I OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  | Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure(Shut-in)  | Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load depth or be for full 24 hours)  Producing Method (Flow, pump, go Casing Pressure)  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)            | P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEME  Sacks CEME  Coil and must be equal to or excess lift, etc.)  Choke Size  Gravity of Condensate  Choke Size             | NT               |
| Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST I OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  | Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure(Shut-in)  | Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load depth or be for full 24 hours)  Producing Method (Flow, pump, go Casing Pressure)  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)            | P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEME  coil and must be equal to or excuss lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate                            | NT               |
| Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST I OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN   | Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)   | Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load depth or be for full 24 hours)  Producing Method (Flow, pump, go Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSEF | P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEME  Sacks CEME  Coil and must be equal to or excess lift, etc.)  Choke Size  Gravity of Condensate  Choke Size  Choke Size | NT seed top allo |
| Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST I OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and  | Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure(Shut-in)  | Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load depth or be for full 24 hours)  Producing Method (Flow, pump, go Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSEF | P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEME  Soil and must be equal to or excess lift, etc.)  Choke Size  Gravity of Condensate  Choke Size                         | NT               |

ORIGINAL SIGNED BY

H. S. WINSTON

(Signature)

(Title)

(Date)

| APPROVED | <br>19 |
|----------|--------|
|          |        |
| BY       | <br>   |
|          |        |

TITLE .

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Sanarata Forms C-104 must be filled for each roat in multiplu