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LAND OFFICE				
IRANSPORTER	OIL			
	GAS			
OPERATOR				
PROBATION OFFICE				

July 1, 1971

(Date)

	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER GAS	REQUEST F	NSERVATION COMMISSION OR ALLOWABLE AND ISPORT OIL AND NATURA	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
	PRORATION OFFICE					
••	Operator Wood, McShane & J	Thams 692. Ltd.				
	Address					
	P. O. Box 968, Monahans, Texas 79756 cason(s) for filing (Check proper box) Other (Please explain)					
	New Woll	Change in Transporter of:				
	Recompletion Change in Ownership X	Oil Dry Gas Casinghead Gas Condens	ate			
				0.00 1		
	If change of ownership give name Wo and address of previous owner	ood, McShane & Thams	- Colorado Bo	x 968, Monahans, Texas		
W. DESCRIPTION OF WELL AND LEASE. Kind of Lease						
Lease Name Well No. Pool Name, Including Formation				- - 004		
	Location					
	Unit Letter F ; 1981	O Feet From The North Line	and 1980 Feet 7	rom The West		
	Line of Section 19 Tow	nship 22-S Range	37-Е , ммрм,	Lea County		
v-v	מייס פיצויא מיים אוס ויסט אייס פיצים מיים מייס מיים מיים מיים מיים מיים מי	ER OF OIL AND NATURAL GAS	5			
444.	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which to	sproved copy of this form is to be sent)		
	Texas New Mexico	Pipe Line Company	Address (Give address to which a	and, Texas		
	Skelly Oil Compar	ny	Eunice, New Me			
	If well produces oil or liquids,	Unit Sec. Twp. Rge. C 29 22-S 37-E	Is gas actually connected? Yes	When. 5-28-61		
	give location of tanks.	h that from any other lease or pool, g		<u> </u>		
IV.	COMPLETION DATA		New Well Workover Deepe			
	Designate Type of Completio					
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
				Depth Casing Shoe		
	Perforations					
TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE DEPTH SET SAC			SACKS CEMENT			
	HOLE SIZE	CASING & TUBING SIZE	DEF 1 N OCT			
		<u>, </u>				
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be af	fter recovery of total volume of loc	ed oil and must be equal to or exceed top allow-		
OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)				gas lifs, esc.)		
			Casing Prossure	Choke Size		
	Longth of Test	Tubing Pressure	Cdsing Piossac			
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gαs - MCF		
	gas well					
	Actual Prod. Test-N.CF/D	Longth of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pito:, back pr.)	Tubing Pressure (Chut-in)	Casing Pressure (Shut-in)	Choke Size		
			OU CONS	ERVATION COMMISSION		
VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED AUG 1 1971				
					above is true and complete to the best of my knowledge one see	
	make form in to be filled in compliance with RULE 1104.					
B. Olive Mood		If this is a request for allowable for a newly drilled or deepened				
	(Signature)		topes taken on the well all decolution with Note in			
Partner (Title)		All sections of this form must be filled out completely for allowable on new and recompleted wells.				

All sections of this form must be filled out completely for shows able on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filled for each pool in multiply completed wells.

T. TED.

AUS 21971 OIL CONTENT IN COMM. HOSBS, N. IA.