NI SFN OF COP. .. B RECEIV LD DISTRIBUTION BAN: A FF FILE U.B. G. B. LAND OFFICE TRANSPORTER QAS PRORATION OFFICE OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexic

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

HOBBS OFFICE Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Hobbs, New Mexico 6-15-61
				(Place) (Date)
E ARI	E HER umble	EBY RE	QUESTIN Refining	NG AN ALLOWABLE FOR WELL KNOWN AS: SE NW
	,,Compar	ny or Ope	rator)	(Lease) (Lease) (Lease) (Arrowhead T. Date well completed 5.2.4Pox
	r 	, Sec	19	T, R. NMPM., Pate well rounde ted sulting Po
Umit	Letter	Lea		6-1-61 6-9-51
· · · · · · · · · · · · · · · · · · ·				County. Date Spudded
P	lease in	dicate lo	cation:	County. Date Spudded Date Drilling Completed Elevation Total Depth PBTD Top Oil/Gas Pay Name of Prod. Form.
D	С	В	A	PRODUCING INTERVAL - 3684-3688
		ļ		
E	F _x	G	H	Perforations Depth 3720 Depth tubin grown Hole Casing Shoe 3720 Tubing
		-		OIL WELL TEST -
L	K	J	I	Choke Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size
				Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume o
M	N	0	P	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume oil equal to vol
		<u></u>		GAS WELL TEST -
198			1980' fr	WL, Natural Prod. Test:MCF/Day; Hours flowedChoke Size
ubing	(FOOT	AGE)	nting Recor	Method of Testing (pitot, back pressure, etc.):
Size	•	Feet	Sax	Test After Acid or Fracture Treatment: MCF/Day; Hours flowed
		<u> </u>		
•	7 2	284	200	Choke Size Method of Testing:
2-	7/8	3711	200	Acid or Fraction of materials used, such as acid, water, oil, and sand):
				Casing 100 Jubing tubing less first new 6-12-61
				a levas new heatico tide figure
				Gas Transporter Skelly Oil Company
				Gas Transporter
1	s:			
em ark :				
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	nereby c	ertify th	at the info	rmation given above is true and complete to the best of my knowledge.
I h	nereby c	ertify the	at the info	rmation given above is true and complete to the best of my knowledge. Humble Oil & Refining Company
I h	ed	ertify th	at the info	rmation given above is true and complete to the best of my knowledge. Humble Oil & Refining Company (Company or Operator)
I h	ed		·····	(Company or Operator)
I h	ed		·····	COMMISSION By: (Signature)
I h	ed		·····	COMMISSION By: (Signature) Agent Title.
I h	ed		·····	COMMISSION By: (Company or Operator) Agent Title Histohd Communications regarding well to:
I h	ed		·····	COMMISSION By: (Signature) Agent Title.