

NEW MEXICO OIL CONSERVATION COMMISSION

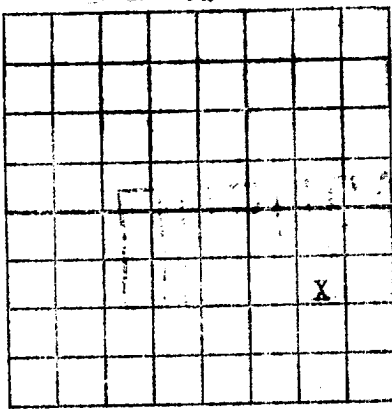
SANTA FE, NEW MEXICO

HOBBS OFFICE OCC

WELL RECORD

1961 JUL 31 AM 7:59

MAIL TO DISTRICT OFFICE, OIL CONSERVATION COMMISSION, TO WHICH FORM C-101 WAS SENT NOT LATER THAN TWENTY DAYS AFTER COMPLETION OF WELL. FOLLOW INSTRUCTIONS IN RULES AND REGULATIONS OF THE COMMISSION. SUBMIT IN QUINTUPPLICATE.



AREA 640 ACRES
LOCATE WELL CORRECTLY

HUMBLE OIL & REFINING COMPANY
(COMPANY OR OPERATOR)

New Mexico State M
(LEASE)

WELL NO. 44 IN NE 1/4 OF SE 1/4 OF SEC. 19 T. 22-S R. 37-E NMPM.
Sumont POOL, Lea COUNTY.

WELL IS 1650' FEET FROM South LINE AND 990' FEET FROM East LINE
OF SECTION 19 IF STATE LAND THE OIL AND GAS LEASE NO. IS B-934

DRILLING COMMENCED 5-14- 1961 DRILLING WAS COMPLETED 5-20- 1961

NAME OF DRILLING CONTRACTOR Gackle Drilling Company

ADDRESS Fort Worth, Texas

ELEVATION ABOVE SEA LEVEL AT TOP OF TUBING HEAD 3413 DF THE INFORMATION GIVEN IS TO BE
KEPT CONFIDENTIAL UNTIL _____ 19____

Date Completed: 5-28-61

OIL SANDS OR ZONES

NO. 1, FROM <u>3606</u> TO <u>3616</u>	NO. 4, FROM _____ TO _____
NO. 2, FROM <u>3619</u> TO <u>3622</u>	NO. 5, FROM _____ TO _____
NO. 3, FROM <u>3640</u> TO <u>3644</u>	NO. 6, FROM _____ TO _____

IMPORTANT WATER SANDS

INCLUDE DATA ON RATE OF WATER INFLOW AND ELEVATION TO WHICH WATER ROSE IN HOLE.

NO. 1, FROM _____ TO _____ FEET.
NO. 2, FROM _____ TO _____ FEET.
NO. 3, FROM _____ TO _____ FEET.
NO. 4, FROM _____ TO _____ FEET.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	OUT AND PULLED FROM	PERFORATIONS	PURPOSE
7"	23	New	284	Larkin	"	"	Surface
2-7/8"	6.4 & 6.5	New	3689	T.I.W.	"	3606-16, 3619-22 Oil String 3640-44	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
8-3/4"	7"	294	200	Pumped	"	"
6-1/4"	2-7/8"	3699	200	Pumped	"	"

RECORD OF PRODUCTION AND STIMULATION

(RECORD THE PROCESS USED, NO. OF QTS. OR GALS. USED, INTERVAL TREATED OR SHOT.)

Fractured perforations 3606-16, 3619-22, 3640-44 with 15,000 gals Frac Oil, 30,000#
20-40 sand and 250 gals N-E acid. AIR 8.6 BPM.

RESULT OF PRODUCTION STIMULATION All load oil recovered. Well completed as a flowing oil well.