NUMBER OF COP. .. B RECEIVED DISTRIBUTION SANTA FF FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS PRORATION OFFICE OFERATOR

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexic

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (CAS) ALLOWARLE

HOURS OFFICE OCC

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any confrieted Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Hobbs, New Mexico May 29, 1961
				(Place) (Date)
FARF	HER	ERY RE	OUESTIN	NG AN ALLOWABLE FOR A WELL KNOWN AS:
Hum	ble C)il & R	efining	Company N M State M, Well No. 44 in NE 1/4 SE
	Compan	v or One	rator)	(Lease)
I,	Compan	Can	19	(Lease) T. 22-S , R. 37-E , NMPM., Eumont Pool Date well completed 5-28-61
Unit	Letter	, Sec		Date well completed 5-28-61
	Lea	L .		
				Elevation 3413 DF Total Depth 3702 PBTD 3691
Ple	ease in	dicate lo	cation:	Top Oil/Gas Pay 3606 Name of Prod. Form. Queen
D	C	В	A	lop Oll/Gas Pay Jood Name of Prod. Form.
	•	-	"	PRODUCING INTERVAL -
İ		<u> </u>		Perforations 3606-3616, 3619-3622, 3640-3644
E	F	G	H	Open Hole Casing Shoe 3699 Depth Tubingles:
				Open Hole Casing Shoe 3099 Tubing CUDING 185
1		<u> </u>		OIL WELL TEST -
	K	J	I	Choke
ļ		}	x	Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size
		<u> </u>		Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
1	N	0	P	load oil used): 53 bbls.oil, bbls water in hrs,min. Size
			1 1	3/8
		<u> </u>		0.00 1201 -
165	0' fr	: SL -	990' fr	EL Natural Prod. Test: MCF/Day; Hours flowed Choke Size
			ting Recor	
•				
2116		Feet	Sax	Test After Acid or Fracture Treatment: MCF/Day; Hours flowed
_	_		200	Choke Size Method of Testing:
7	<u>_</u>	284	200	
2.5	, /d ·	2400	200	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 15,000 gal ref oil, 30,000# sand
2-7	<u> </u>	3689	200	sand): 15,000 gai rei oil. 30.000# sand
		- 1		Casing Press. Date first new 5-28-61
				Press. oil run to tanks
				Oil Transporter Texas New Mexico Pipe Line Company
				Gas Transporter Skelly Oil Company
				083 11400
narks	:		······	
			•••••	
	•			rmation given above is true and complete to the best of my knowledge.
1 he	reby c	ertuy tha	it the mio	Humble Oil & Refining Company
prove	i			(Company or Operator)
_				
	OIL C	ONSER	VATION	COMMISSION By: Signature
	/	/	/	(Signature)
//		(_ //	Title Agent
<i></i>	<u> </u>	······)	Can Communications regarding well to:
ا م		//	41.5	
ie		<i></i>	•••••••	NameBox. 2347, Hobbs, N.M.
	•	-		Address