

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE:

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM-0557256	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input checked="" type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input checked="" type="checkbox"/> Recompletion		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Continental Oil Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR Box 460 H. H. N. Mexico		8. FARM OR LEASE NAME ELLIOTT B-20	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1220' FWL and 660' FWL of Sec 20 At top prod. interval reported below Some At total depth Some Started		9. WELL NO. 1	
14. PERMIT NO.		DATE ISSUED	
10. FIELD AND POOL, OR WILDCAT Yonglie Mattix 7-Rivers		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 20, T-22S, R-37E	
12. COUNTY OR PARISH La		13. STATE N. Mexico	
15. DATE WELL 1-26-73	16. DATE T.D. REACHED —	17. DATE COMPL. (Ready to prod.) 2-15-73	18. ELEVATIONS (OF, RKB, RT, GR, ETC.) * 3398' OF.
19. ELEV. CASINGHEAD —	20. TOTAL DEPTH, MD & TVD 3770'	21. PLUG, BACK T.D., MD & TVD —	22. IF MULTIPLE COMPL., HOW MANY * N/A
23. INTERVALS DRILLED BY N/A	24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) * TOP—3664' Yonglie Mattix Base—3770' 7-Rivers Queen	25. WAS DIRECTIONAL SURVEY MADE no	
26. TYPE ELECTRIC AND OTHER LOGS RUN Csg. Inspection			27. WAS WELL CORED no
28. CASING RECORD (Report all strings set in well)			
CASING SIZE 958" 55"	WEIGHT, LB./FT. 20# 14#	DEPTH SET (MD) 364' 3649'	HOLE SIZE 12 1/4" 7 7/8"
CEMENTING RECORD 350 SACKS 900 SACKS		AMOUNT PULLED	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT * N/A
SCREEN (MD)		30. TUBING RECORD	
SIZE 2 3/8"	DEPTH SET (MD) 3750'	PACKER SET (MD) N/A	
31. PERFORATION RECORD (Interval, size and number) OH 3649'—3770'			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD) 3649'—3770'		AMOUNT AND KIND OF MATERIAL USED 20000 acs galled prod. water and 36000 # 20/40 sd	
33. PRODUCTION			
DATE FIRST PRODUCTION 2-15-73	PRODUCTION METHOD (Flooding, gas lift, pumping—size and type of pump) Pumping		WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 3-2-73	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD 49
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE 50	OIL—BBL. —
GAS—MCF. —		WATER—BBL. —	
OIL GRAVITY-API (CORR.)		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold	
TEST WITNESSED BY Mr. M.K. Chambless		35. LIST OF ATTACHMENTS	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Robert Gault		TITLE Admin. Supervisor	
DATE 3-27-73			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 38. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Seals Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORREL INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			Rafter	1132	
			Safado	1216	
			Tonsill	2463	
			Yates	2604	
			Saxon/Givens	2878	
			Quinn	3354	
			Penrose	3454	
			Grayburg	3615	