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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. OPERATOR

Continental Oil Company
Address: Box 460 Hobbs, New Mexico

Reason(s) for filing (Check proper box)

New Well ☐ Change in Transporter of: Oil ☐ Dry Gas ☐
Improvement ☒ Casinghead Gas ☐ Condensate ☐
Change in Ownership ☐

Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Well No. 1 Pool Name, Including Formation Queen Kind of Lease (Federal) or Fee NM-0552 Lease No. 256

ELLIOH B-20

Section E 1980 Feet From The North Line and 660 Feet From The West

Line of Section 20 Township 22S Range 37E, NMPM, Lea County

III. DESCRIPTION OF TRANSPORTER OF OIL AND NATURAL GAS

Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent) INTO CONTINENTAL OIL COMPANY

Texas-New Mexico Pipeline Co. Box 1510 Midland, Texas 79701

Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)

Skelly Oil Company Box 1135 Eunice, New Mexico

If well produces oil or liquids, give location of tanks. Unit G Sec. 20 Twp. 22 Rge. 37 Is gas actually connected? Yes When N/A

If this production is commingled with that from any other lease or pool, give commingling order number: N/A

IV. COMPLETION DATA

Designate Type of Completion - (X) Oil Well X Gas Well New Well Workover Deepen Plug Back Same Resrv. Diff. Resrv.

Date 1-26-73 Date Compl. Ready to Prod. 2-17-73 Total Depth 3770' P.B.T.D. -

Elevations (DF, RKB, RT, GR, etc.) 3398' Name of Producing Formation Queen Top Oil/Gas Pay 3664' Tubing Depth 3750'

Perforations OH - 3649' - 3770' Depth Casing Shoe 3649'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	364'	Circ-350 sacks
7 3/8"	5 1/2"	3649'	900 sacks
	2 3/8" + bgs	3750'	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 2-17-73 Date of Test 2-20-73 Producing Method (Flow, pump, gas lift, etc.) Pump

Length of Test 24 hours Tubing Pressure - Casing Pressure - Choke Size -

Actual Prod. During Test Oil-Bbls. 36 Water-Bbls. 79 Gas-MCF -

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Robert Gault II
(Signature)
Administrative Supervisor
(Title)
February 28, 1973
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY _____
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

NM OCC-5 NM FU-4 File