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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Skelly Oil Company</b>	8. Farm or Lease Name <b>Hobbs "M"</b>
3. Address of Operator <b>P. O. Box 1351, Midland, Texas 79701</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>L</b> <b>1650</b> FEET FROM THE <b>South</b> LINE AND <b>330</b> FEET FROM THE <b>West</b> LINE, SECTION <b>20</b> TOWNSHIP <b>22S</b> RANGE <b>37E</b> NMPM.	10. Field and Pool, or Wildcat <b>Eumont</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3397' DF</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐ OTHER **Perforated & treated Penrose Sand** ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in workover rig 4-28-75. Pulled rods and tubing.
- Perforated 4-1/2" OD casing 3480-3484', 3487-3489', 3498-3508', 3512-3516', 3520-3528', 3544-3547', 3551-3554', 3562-3566', 3568-3574', 3579-3582' and 3598-3602'. Total of 102 shots.
- Treated perms. 3480-3602' with 40,000 gallons gelled brine, 50,000# 20/40 sand, 2,000 gals. 15% NE acid, 1100# benzoic acid flakes, 1100# salt in 4 stages. Flushed with 30 bbls. water.
- Located leak in 4-1/2" OD casing at 415-445'.
- Cement squeezed leak interval 415-445' with 150 sacks Class C cement with 2% CaCl. WOC 39-1/2 hrs.
- Tested casing to 500# broke to 250# well taking 3 bbls./min.
- Cement squeezed leak interval 415-445' with 100 sacks Class H cement with 2% CaCl. WOC 39-1/2 hrs. Pressured leak interval 415-445' to 400#, held okay.
- Cleaned out to 3654' PBTD.
- Set 115 jts. (3557') 2-3/8" OD tubing at 3566'.
- Returned well to producing status 5-27-75, pumping Penrose Sand perms. 3480-3602' for 5 bbls. oil and 145 bbls. water per day.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) D. R. Crow

D. R. Crow

TITLE **Lead Clerk**

DATE **May 29, 1975**

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: