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INTENTION		
OFFICE		
FOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. -----
7. Unit Agreement Name -----
8. Farm or Lease Name Hobbs "M"
9. Well No. 1
10. Field and Pool, or Wildcat Eumont
12. County Lea

1. Indicate Type of Well OIL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Skelly Oil Company
3. Address of Operator P. O. Box 1351, Midland, Texas 79701	4. Location of Well UNIT LETTER L 1650 FEET FROM THE South LINE AND 330 FEET FROM THE West LINE, SECTION 20 TOWNSHIP 22S RANGE 37E NE1/4
15. Elevation (Show whether DF, RT, CR, etc.) 3397' DF	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Perforate and treat <input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Move in workover rig. Pull rods and tubing.
- 2) Perforate the following intervals with 2 shots per foot: 3480-84', 3487-89', 3498-3508', 3512-16', 3520-28', 3544-47', 3551-54', 3562-66', 3568-74', 3579-82', and 3598-3602'.
Total of 124 shots.
- 3) Fracture treat perms. 3480-3602' with 40,000 gallons gelled brine and 50,000# 20/40 sand in 4 stages using diverting materials.
- 4) Clean out to 3602'.
- 5) Return well to producing status, pumping Penrose Sand perms. 3480-3602'.

18. I hereby certify that the information above is true and complete to the best of my knowledge.

(Signed) D. R. Crow

D. R. Crow

Lead Clerk

3-25-75

SIGNED

TITLE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: