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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (ALLOWABLE)

New Well
~~EXISTING WELL~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-104 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico August 15, 1961
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Skelly Oil Company Hobbs "NP", Well No. 1, in NW 1/4 SW 1/4,
(Company or Operator) (Lease)
Unit Letter Sec. 20, T. 22-S, R. 37-E, NMPM, Eumont Pool

Lea County. Date Spudded July 24, 1961 Date Drilling Completed August 1, 1961

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3397' DP Total Depth 3687' PBTD

Top Oil/Gas Pay 3568' Name of Prod. Form. Penrose of the Queen

PRODUCING INTERVAL -

Perforations 3568' - 3602' (Intervals)

Open Hole Depth Casing Shoe 3686' Tubing 3468'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 239 bbls. oil, 0 bbls water in 6 hrs, 0 min. Size 3/4" Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 667 bbls. lse. oil 30,000# sand by Halliburton Co.

Casing Tubing Date first new Press. 540# Press. 400# oil run to tanks August 11, 1961

Oil Transporter The Permian Corporation

Gas Transporter None

1650' FSL & 330' FWL
(Footage)
Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8"	298'	250
4-1/2"	3686'	350
2"	3468'	—

Remarks: Well flowed 239 bbls. oil in 6 hours through 3/4" choke, Cp. 540#, TP. 400#.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: AUG 15 1961, 19

OIL CONSERVATION COMMISSION

By: [Signature]

Title

Skelly Oil Company
(Company or Operator)

By: [Signature]
(Signature)

Title Dist. Supt.

Send Communications regarding well to:

Name Skelly Oil Company

Address P.O. Box 38 - Hobbs, New Mexico