

SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Penrose Production Company	
Address 1605 Commerce Building, Fort Worth, Texas 76102	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner

THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE.

I. DESCRIPTION OF WELL AND LEASE

Lease Name State	Well No. 1	Pool Name, Including Formation Langlie Mattix (Grayburg)	Kind of Lease State, Federal or Fee State	Lease No. B-934
Location Unit Letter <u>D</u> ; <u>660</u> Feet From The <u>north</u> Line and <u>660</u> Feet From The <u>west</u> Line of Section <u>20</u> Township <u>22S</u> Range <u>37E</u> , NMPM, Lea County				

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas New Mexico Pipeline Company	Address (Give address to which approved copy of this form is to be sent) Box 1510, Midland, Texas 79701					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Skelly Oil Company	Address (Give address to which approved copy of this form is to be sent) Box 1650, Tulsa, Oklahoma 74102					
If well produces oil or liquids, give location of tanks.	Unit D	Sec. 20	Twp. 22S	Rge. 37E	Is gas actually connected? Yes	When 1956

If this production is commingled with that from any other lease or pool, give commingling order number: none

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
	X				X			X
Date Spudded 4/1/71	Date Compl. Ready to Prod. 5/3/71		Total Depth 4000'		P.B.T.D. 3954'			
Elevations (DF, RKB, RT, GR, etc.) 3396' GL	Name of Producing Formation Grayburg		Top Oil/Gas Pay 3655'		Tubing Depth 3635'			
Perforations 3655'-3702', 3753'-3788'					Depth Casing Shoe 4000'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8"		291'		250			
7 7/8"	5 1/2"		3450'		300			
4 3/4"	4" FI liner		3286-4000'		110			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 5/3/71	Date of Test 5/3/71	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs.	Tubing Pressure 20 psi	Casing Pressure 25 psi	Choke Size 2"
Actual Prod. During Test	Oil-Bbls. 16	Water-Bbls. 84	Gas-MCF 144

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

H. S. Wintery
(Signature)
Petroleum Engineer
(Title)
5/4/71
(Date)

OIL CONSERVATION COMMISSION
APPROVED MAY 1971, 19____
BY [Signature]
TITLE SUPERVISOR DISTRICT

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

Note: This well was only deepened 400' from 3600' to 4000'. The well was deepened from inside of 5 1/2" casing using 2 7/8" drill pipe and collars. We were afraid to run the deviation tool in the small ID drill collars because of the danger of sticking the tool. Under the circumstances that this well was deepened and considering the short interval deepened, significant deviation from vertical would not have been possible and we respectfully request waiver of the deviation survey requirement.

RECEIVED

MAY 6 1971

OIL CONSERVATION COMM.
HOBBS, N. M.