

SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
		5. State Oil & Gas Lease No. B-934
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name none
2. Name of Operator Penrose Production Company		8. Farm or Lease Name State
3. Address of Operator 1605 Commerce Building, Fort Worth, Texas 76102		9. Well No. 1
4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>north</u> LINE AND <u>660</u> FEET FROM THE <u>west</u> LINE, SECTION <u>20</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3396 GL		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/1/71-4/4/71 Drilled out from old T.D. 3600' to new T.D. 4000'.

4/5-4/6 Ran 715' 4" J-55 FJ Hydril liner. Cemented with 110 sx of Class "C" cement. Squeezed top of liner with 2500 psi. Held 10 minutes. Set liner hanger at 3286' in 5 1/2" csg. Bottom of 5 1/2" csg. at 3436'. Drilled cement out of liner to PBTD 3954'.

4/7-4/12 Operations shut down.

4/13-4/24 Perforated liner 3655'-3702' and 3753'-3788' and acidized and fraced with 2600 gallons acid and 40,000 gallons gelled water with 1 pspg.

4/25-5/2 Installed pumping equipment. Recovering load and frac water.

5/3/71 Pumped 16 bbls. oil plus 84 bbls. water in 24 hrs. GV 144 mcf. GOR 9000/1

Production prior to workover 23 mcf per day. No oil.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>H. S. [Signature]</u>	TITLE <u>Petroleum Engineer</u>	DATE <u>May 4, 1971</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>SUPERVISOR DISTRICT</u>	DATE <u>MAY 7 1971</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

MAY 6 1971

HUBBS, N. M.