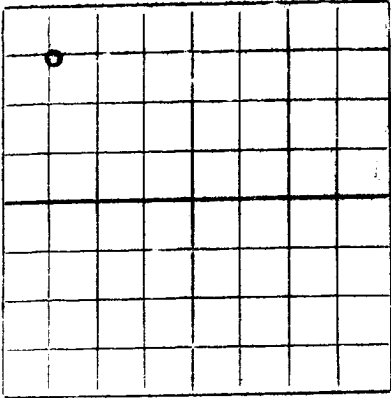




NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Tres Oil Company State
(Company or Operator) (Lease)

Well No. 1, in NW 1/4 of NW 1/4, of Sec. 20, T. 22 South, R. 37 East, NMPM.

Undesignated Pool, Lea County.

Well is 660 feet from North line and 660 feet from West line

of Section 20. If State Land the Oil and Gas Lease No. is D-934

Drilling Commenced February 10, 1956. Drilling was Completed March 3, 1956.

Name of Drilling Contractor Thomas Drilling Company

Address P. O. Box 2646, Hobbs, New Mexico

Elevation above sea level at top of hole 3,404'. The information given is to be kept confidential until not confidential, 1956.

GAS
OIL SANDS OR ZONES

No. 1, from 3,450' to 3,600' No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	23#	New	280	Tex Pat	-	-	WSO
5 1/2	14#	New	3442	Float	-	-	Production Stringer

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4	8 5/8	291	250	Displacement	10.0#	
7 7/8	5 1/2	3450	300*	Displacement	10.5#	

*150 sacks through shoe and 150 sacks through two-stage tool.

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated with 5,000 gallons dolofrac plus 7500# sand.

Result of Production Stimulation Natural Production - 400 MCF GPD

Production after treatment - 2,000 MCF GPD

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3,600 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing awaiting pipeline connection.

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was 2,000 M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure 1,100 lbs.

Length of Time Shut in 14 hours

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 1100	T. Devonian	T. Ojo Alamo
T. Salt. 1220	T. Silurian	T. Kirtland-Fruitland
B. Salt. 2560	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen. 3450	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	190	190	Surface sands and gravel.				
190	1100	910	Red Bed				
1100	1220	120	Anhydrite				
1220	2560	1340	Salt				
2560	3450	890	Streaks of lime and anhydrite.				
3450	3600	150	Streaks of dolomite and sand.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

March 5, 1956 (Date)
Company or Operator. Tres Oil Company Address. P. O. Box 1628
Name. J. W. Adams Position or Title. Agent