

OWDD
COUNTY LEA FIELD Arrowhead STATE NM MN 10376
MAP
OPR FENROSE PRODUCTION CO.

1 State CO-ORD
Sec 20, T-22-S, R-37-E
660' FNL, 660' FWL of Sec
Re-Spd 4-1-71
Re-Cmp 5-3-71

CLASS OWDF EL 34012
FORMATION DATUM FORMATION DATUM
8 5/8" at 291' w/250 sx
5 1/2" at 3450' w/300 sx
4" for 3286-4000' w/110 sx

LOGS EL GR RA IND HC A TD 4000'; PBD 3954'
IF (Grayburg) Perfs 3655-3788' P 16 20HD + 84 FW. Pot based on
24 hr test. COR 9000; Grav 33.5.

Distribution limited and publication prohibited by subscribers' agreement.
Reproduction rights reserved by Williams & Lee Logging Service, Inc.

CONT
DATE

PROP DEPTH 4000' TYPE RT

5-17-71

P.R.C. 5-20-71; Opr's Elev. 3396' GL
EL 4000' RT (Grayburg)
(Orig. Tres Oil Co., comp 4-27-56 from OH 3450-
3600', OTD 3600')
TD 4000'; PBD 3954'; COMPLETE
Deepened from 3600' to 4000'
Ran 4" liner
Perf 3865-3909' (overall)
Non-commercial (3865-3909')
sqzd (3865-3909') w/60 sx
Drilled out to 3954'
Perf 3655-3702' w/11 shots (overall)
Perf 3753-88' w/9 shots (overall)
Acid (3655-3788') 2600 gals
Frac (3655-3788') 40,000 gals + 40,000# sd
COMPLETION REPORTED

5-20-71

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

FORM C-128
 Revised 5-1-57

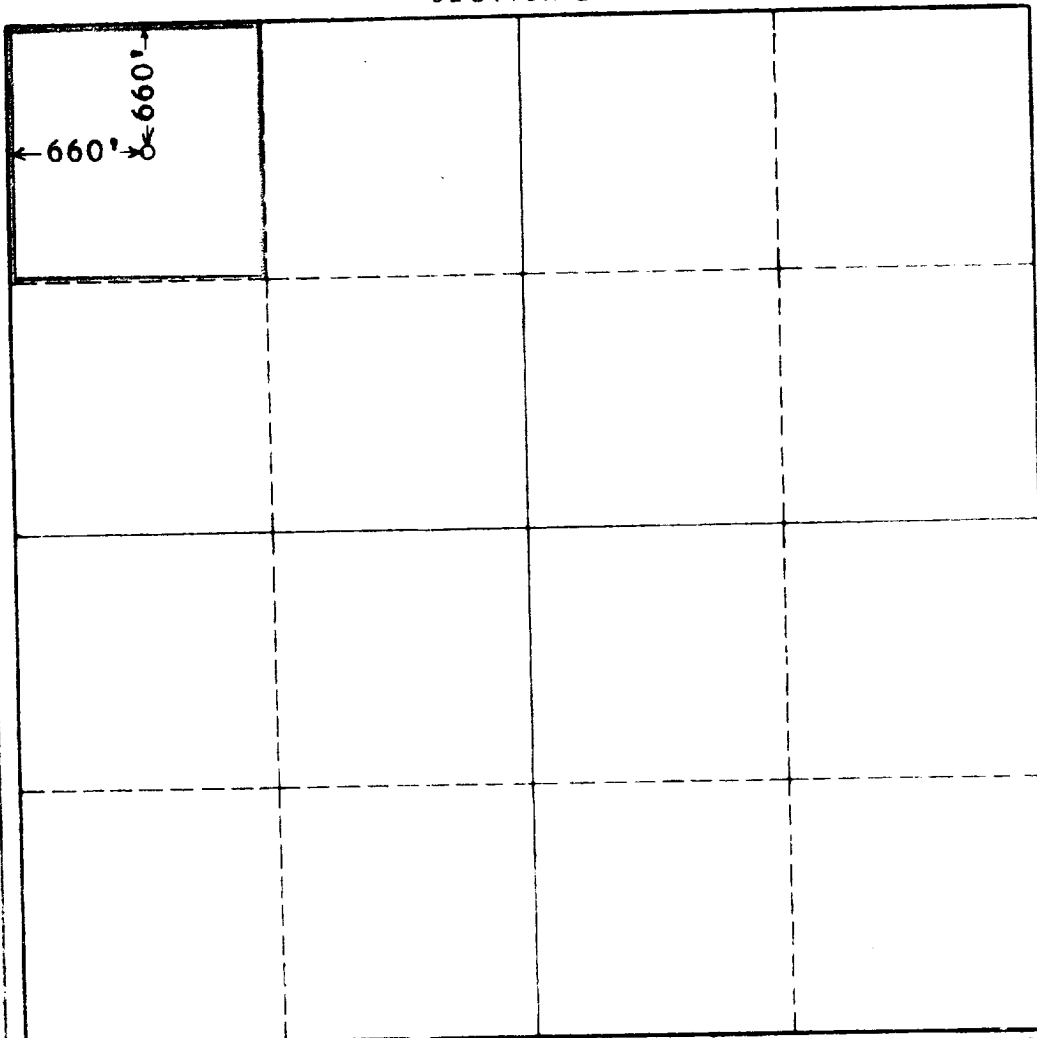
SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE

Operator TRES OIL CO.		Lease 1059 FEB 3		State NM		Well No. 1	
Unit Letter D	Section 20	Township 22 South	Range 37 East	County Lea			
Actual Footage Location of Well: 660 feet from the North line and 660 feet from the West line							
Ground Level Elev. 3394.0	Producing Formation Queen Sand		Pool Eumont Oil		Dedicated Acreage 40 Acres		

1. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES ☒ NO ☐ ("Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. 165-3-29 (e) NMSA 1935 Comp.)
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? YES ☐ NO ☐ . If answer is "yes," Type of Consolidation _____
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner TRES OIL COMPANY	Land Description NW/NW Sec. 20, T-22S, R-37E
----------------------------------	--

SECTION B



CERTIFICATION

I hereby certify that the information in SECTION A above is true and complete to the best of my knowledge and belief.

[Signature]
 Name **J. W. Adams**
 Agent

Position
TRES OIL COMPANY

Company
February 3, 1959

Date

I hereby certify that the well location shown on the plat in SECTION B was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
Feb. 7, 1956
 Registered Professional Engineer
 and or Land Surveyor, **JOHN W. WEST**
[Signature]
 Certificate No.
NM - PE & L.S. NO. 676

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500

NEW MEXICO
OIL CONSERVATION COMMISSION

Gas Well Plat

Date March 5, 1956

Tres Oil Company
Operator

State
Lease

1
Well No.

Name of Producing Formation Queen Sand Pool Undesignated

No. Acres Dedicated to the Well 160

SECTION 17 & 20 TOWNSHIP 22 South RANGE 37 East

			Section 17
			Section 20

660' 099'

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name J. W. Adams
Position J. W. Adams, Agent
Representing Tres Oil Company
Address Box 1028, Hobbs, N. Mex.

(over)

INSTRUCTIONS

1. Is this gas well a dual completion? Yes _____ No. X.
2. If the answer to Question 1 is Yes, are there any other dually completed wells within the dedicated acreage?
Yes _____ No. _____.

A separate plat must be filed for each gas well, outlining the area dedicated to such well and showing the location of all other wells (oil and gas) within the outlined area.

Mail in duplicate to the district office for the district in which the well is located.

REMARKS: Working interest is agreed to communitize this 160 acres for gas production. Operator is presently circulating communitization agreements to the royalty owners. We will request a hearing before the Commission before approval for this unorthodox unit.