

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-10377
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name
8. Well No. 9-1
9. Pool name or Wildcat Langlie-Mattix SR on GRBG

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☐ OTHER **WIW**

2. Name of Operator
Anadarko Petroleum Corp.

3. Address of Operator
P.O. Box 2497; Midland, TX 79702

4. Well Location
Unit Letter **P** : **660** Feet From The **South** Line and **660** Feet From The **East** Line

Section **20** Township **22S** Range **37E** NMPM **Lea** County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-06-97 Notified OCD & BLM. MIRU. Set packer @ 3433' and SIFN.

8-07-97 Contacted Gary Wink w/ OCD. Unable to establish rate. POOH w/ packer. Set 5-1/2" CIBP @ 3400'. Circulated mud and pumped 25 sx C cmt 3400-3159', pumped 25 sx C cmt 2457-2216'.

8-08-97 Notified Paul w/ OCD. Perforated @ 1250', could not establish rate. Pumped 25 sx C cmt w/ CaCl₂ @ 1323' as per Paul. Tagged plug @ 1127'. Perforated @ 375', circulated 150 sx C cmt 375'-surface. RDMO.

8-11-97 Cut off wellhead & capped well. Covered pit and dug up dead men. Installed dry hole marker.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE James F. Newman TITLE **Engineer** DATE **8-14-97**

TYPE OR PRINT NAME **James F. Newman, P.E.** TELEPHONE NO. **(915) 687-199**

(This space for State Use)
ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

OCT 17 1997

Chigline

Plugging Report

Anadarko Petroleum Corp.

Langlie-Mattix Penrose Sand Unit #9-1

Lea County, New Mexico

Job #2193

08-06-97 Wednesday

Notified OCD & BLM of MI. MIRU Key rig. ND wellhead and NU BOP. Released packer and POOH, LD 110 jts injection tbg and packer. RIH w/ AD-1 on 2-3/8" workstring to 3433'. Set packer. SDFN. RT: 2:00-7:30 5.5 hrs CRT: 5.5 hrs

08-07-97 Thursday

Notified Gary Wink w/ OCD. RU cementer, unable to establish rate @ 1550 psi. POOH w/ AD-1 packer and RU wireline truck. RIH w/ CIBP and set CIBP @ 3400'. POOH w/ wireline. RIH w/ tbg to CIBP, circulated hole w/ mud and pumped 25 sx C cmt 3400-3159'. POOH w/ tbg to 2457'. Loaded hole w/ mud and pumped 25 sx C cmt 2457-2216'. POOH w/ tbg. SI well and SDFN. RT: 7:30-2:00 6.5 hrs CRT: 12.0 hrs

08-08-97 Friday

Notified Paul w/ OCD. RIH w/ wireline and perforated @ 1250', POOH w/ wireline. RIH w/ AD-1 packer and pressured up to 2000 psi, no rate. POOH w/ packer and RIH open-ended to 1323'. Pumped 25 sx C cmt w/ 2% CaCl₂ @ 1323' as per Paul w/ OCD. POOH w/ tbg and WOC. Tagged cmt @ 1127' w/ wireline. PUH and perforated @ 375'. POOH w/ wireline. RIH w/ packer to 200' and established circulation to surface @ 2 BPM. POOH w/ packer. ND BOP and NU wellhead. Circulated 150 sx C cmt to surface. RDMO to LMPSU #39-1. RT: 8:00-1:00 5.0 hrs CRT: 17.0 hrs