

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2086  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-76

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SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Water Injection Well</b>	7. Unit Agreement Name <b>LMPSU</b>
2. Name of Operator <b>Anadarko Petroleum Corporation</b>	8. Farm or Lease Name <b>Tract #8</b>
3. Address of Operator <b>P.O. Box 806 Eunice, New Mexico 88231</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>F</b> <b>1980</b> <b>North</b> <b>1980</b> FEET FROM THE LINE AND FEET FROM <b>West</b> <b>21</b> <b>22S</b> <b>37E</b> TNE LINE, SECTION TOWNSHIP RANGE NMPM.	10. Field and Pool, or Wildcat <b>Langlie Mattix-Penrose</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3363 GR.</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRUPU Unset PKR. TOH w/7" Johnston 101-S Inj PKR.
- TIH w/RBP & RTTS. Found hole to be between 1536-66'. Hole was too small to est rate for cement.
- RU Rotary Wireline Co. & perforated 1 hole (@ 1/2" dia) at 1549'. RD Rotary.
- RU Halliburton & pumped in 100 SX Class "C" w/2% CaCL. Displaced cement to 1460' SIFN WOC.
- RURU & TIH w/6 1/4" bit; tagged cement @ 1402' & drilled thru cement plug @ 1717 Pressured up to 620# PSI and held good for 30 min. TOH w/bit & DC.
- TIH w/retrieving tool & latched on to RBP & TOH.
- TIH w/7" Johnston 101'S Inj PKR on 108 jts 2 3/8" Salta lined tbgs. Circ hole w/PKR fluid. Set PKR.
- Resumed wtr injection & RDPU.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed *Jerry Sexton* TITLE Field Foreman DATE March 4, 1986

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT 1 SUPERVISOR DATE MAR 6 - 1986

RECEIVED  
MAR 5 - 1986  
C-2  
HOBBS OFFICE