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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Water Injection Well</b>		7. Unit Agreement Name <b>Langlie Mattix Penrose Sand Unit</b>
2. Name of Operator <b>Anadarko Production Company</b>		8. Farm or Lease Name <b>Tract No. 8</b>
3. Address of Operator <b>P.O. Box 247, Hobbs, New Mexico 88240</b>		9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>F</b> <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM THE <b>West</b> LINE, SECTION <b>21</b> TOWNSHIP <b>22 S</b> RANGE <b>37 E</b> NMPM.		10. Field and Pool, or Wildcat <b>Langlie Mattix</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3363' GR</b>		12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up well servicing unit 10/24/70. Pulled 2 3/8" plastic lined tubing with packer.
2. Rigged up reverse circulation equipment with 2 7/8" tubing and 15 joints of 2 7/8" drill pipe.
3. Cleaned out the shot hole interval from 3472' to T.D. at 3600' Deepened from 3600' to 3647'.
4. Removed clean out string and reran 2 3/8" plastic lined tubing with tension packer.
5. Placed well back on injection 11/11/70

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *M. J. Nelson* TITLE District Superintendent DATE 11/30/70

APPROVED BY *J. D. [Signature]* TITLE SUPERVISOR DISTRICT DATE DEC 14 1970

CONDITIONS OF APPROVAL, IF ANY:

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DEC 11 1970

OIL CONSERVATION COMM.  
HOBBS, N. M.

DEC 11 1970

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