FORM C-105

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AREA 640 ACRES LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

		mpany or Opera	tor				Address;		
Wal				2	in NENW	of Sec2]		. T. 22	2-S
	Lease								
R37	-E , N	. М. Р. М., Р	enrose		Field,	Lea			County.
Well is	660feet	south of the	North lin	e and 330	0feet w	est of the East li	ine of Sec.	21	•
If State 1	and the oil an	d gas lease is	No		Assignme	ent No	•		
If patente	ed land the ow	ner is_Anna	Walder	<u> </u>		, Address.	?		
If Govern	nment land th	ie permitt o e i	s			, Address_	a		
The Less	ee is Empire	e Oil and	Rofinin	g		, Address	Hobbs, N	ew Mexic	0
Drilling (commenced	5-4		37	Drilling	was completed	6-25		
						Address Big		Texas	
Elevation	above sea le	vel at top of c	asing	3372	feet.				
							1	19	
		· ·			DS OR ZON				
NT- 1 6	5460 <u>3460</u>	to	361				1-		
						rom			
No. 2, fro)m	to			_ No. 5, f	rom	to	<u>,</u>	
No. 3, fro)m	to				rom	to.		
			Ľ	MPORTANT	WATER	SANDS			
Include d	lata on rate o	of water inflow	v and elev	vation to wl	nich water i	ose in hole.			
No. 1, fr	om			.to	·····	fee	ət		
No. 2, fr	om			.to		fee	ət		<u> </u>
No. 3. fr	om			.to		fee	ət	····	
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, . .					G RECORI				
			+						
SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED		RATED	PURPOSE
	1 200 2001						FROM	TO	

	WEIGHT PER FOOT	EIGHT THREADS		READS MAKE ANOUNE		KIND OF CUT & FILLED SHOE FROM		PERFORATED	
SIZE	PER FOOT	PER INCH	MAKE	AMOUNT	SHOL	р ком +	FROM	то	
8 5/8"	32	10		1250	float				<u> </u>
7 "	24	10		3385	float				
2" tub.	4.7	10		345 5					
						·			
	· 	· · · · · · · · · · · · · · · · · · ·							
······	· · · · · · · · · · · · · · · · · · ·	; ;				· · · · · · · · · · · · · · · · · · ·			
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MUDDING AND CEMENTING RECORD

	IZE OF	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
8	5/8"	1250	450	Halliburton		· · · · · · · · · · · · · · · · · · ·
7	••	3385	150	Halliburton		

PLUGS A	ND A	DAP'	rers
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____Length_____Depth Set____ Heaving plug-Material

_____Size____

Adapters-Material

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Explosive	570	6-10-37	3460-3 610	3613
	-	· · · · · · · · · · · · · · · · · · ·		:	-	

Results of shooting or chemical treatment. Well was spraying a small amount of oil before shooting after shot the well made 110 barrels of pipe line oil in 24 hours.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED Rotary tools were used from _____feet to _____feet, and from _____feet to _____ feet Cable tools were used from 0 feet to 3613 feet, and from feet to ____feet PRODUCTION _,19.37___ Put to producing____7-1 The production of the first 24 hours was 110 _____ barrels of fluid of which 100 ____% was oil;_____% emulsion; _____% water; and _____% sediment. Gravity, Be_____ _____Gallons gasoline per 1,000 cu. ft. of gas_____ If gas well, cu, ft. per 24 hours_____ Rock pressure, lbs. per sq. in.____ EMPLOYEES 0. G. Carroll , Driller Rex Purdy

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 15th Hobbs, New Mostleo , 7-15-37

., 1937_ day of.____ July Notary Fublic 39

Μv	Commission	exnires(27	X	6	_	
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Place Date
Name toth
Position Division Clerk
Representing Empire Oil & Refining
Address glabbe, M. Mey

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FORMATION RECORD

FROM	то	IN FEET	FORMATION
0	110	110	Caliche
110	160	50	Red rock
160	780	620	Red rock and shells
780	815	35	Red rock
815	900	65	Sand
900	910	10	Red rock
910	950	40	Red sandy shale
950	1020	70	Red rock and sand
1020	1130	110	Red rock and shells
1130	1195	65	Anhydri te
1195	1200	5	Sandy anhydrite
1200	1205	5	Red rock
1205	1245	30	Broken anhydrite
1245	1270	25	Anhydrtie
1270	1280	10	Salt
1280	1300	20	Salt and red rock
1300	1350	50	Red rock and anhydrite
1350	1365	15	Salt
1365	1410 .	45	Red rock and salt
1410	1420	10	Anhydrite
1420	1430	10	Salt and red rock
1430	1455	25	Anhydrite
1455	1480	25	Salt said and said and said
1480	1630	160	Anhydrite and salt
1630	1690	60	Salt and potash
1690	1765	75	Salt
1765	1840	75	Salt and anhydrite
1840	1990	150	Salt and potash
1990	2180	190	Salt and anhydrite
2180	2205	25	Salt and potash
2205	2245	40	Anhydrite
2245	2300	55	Salt and potesh
2300	2375	75	Salt and anhydrite
2375	2410	35	Salt and potash
2410	2995	585	Anhydrite
2995	3235	240	Lime and anhydrite
3235	3335	100	Anhydrite
3335	3355	20	1,ime
335 5	3375	20	Anhydri te
3380	3470	90	Lime
3470	3485	15	Sand and lime
3485	3515	30	Lime
3515	3 525	10	Sand and lime
35 25	3610	5	Lime
			Total depth 3610'

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