| NO. OF COPIES RECEIVED | | B |
|--|---|---|
| DISTRIBUTION | | Form C-103 Supersedes Old |
| SANTA FE | NEW MEXICO OIL CONSERVATION COMMISSION | C-102 and C-103 |
| FILE | TEN MEXICO DIE CONSERVATION COMMISSION | Effective 1-1-65 |
| U.S.G.S. | | 5a. Indicate Type of Lease |
| LAND OFFICE | | State Fee |
| OPERATOR | | 5. State Oil & Gas Lease No. |
| | | |
| (DO NOT USE THIS FOR | SUNDRY NOTICES AND REPORTS ON WELLS M FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. *APPLICATION FOR PERMIT _" (FORM C-101) FOR SUCH PROPOSALS.) | |
| l. OIL GAS | | 7. Unit Agreement Name Langlie |
| WELL WELL | Water Injection Well | Mattix Penrose Sand |
| 2. Name of Operator | | 8. Farm or Lease Name Unit |
| | to Production Company | L . |
| 3. Address of Operator | | gract No. 12 |
| P O | Box 247, Hobbs, New Mexico 88240 | 1 |
| 4. Location of Well | DON 2777 MONDO I MONDO OUT V | 10. Field and Pool, or Wildcat |
| UNIT LETTER | - 660 FEET FROM THE SOUTH LINE AND 1980 FEET FROM | Langlio Mattiv |
| | | |
| THE West | NE, SECTION 21 TOWNSHIP 22 S RANGE 37 E NMPM. | |
| | 15. Elevation (Show whether DF, RT, GR, etc.) | 12. County |
| | Not Available | Lea |
| Check Appropriate Box To Indicate Nature of Notice, Report or Other Data | | |
| | | REPORT OF: |
| PERFORM REMEDIAL WORK | PLUG AND ABANDON REMEDIAL WORK | |
| TEMPORARILY ABANDON | —————————————————————————————————————— | ALTERING CASING |
| PULL OR ALTER CASING | CHANGE PLANS CASING TEST AND CEMENT JOB | PLUG AND ABANDONMENT |
| | OTHER | |
| OTHER | | |
| | | |
| 17. Describe Proposed or Com work) SEE RULE 1103. | pleted Operations (Clearly state all pertinent details, and give pertinent dates, including | estimated date of starting any proposed |
| , | | -lastic limed |
| * * | well servicing unit 11/20/70. Pulled 2 3/8" | practic lineo |
| tubing with pac | cker. | |
| | | |
| 2. Rigged up | reverse circulation equipment with 2 7/8" tub | ing and 15 |
| | 8" drill pipe wit 6 skirted bit. | |
| | 1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 | |
| 3. Cleaned out | t the shot hole interval from 3530' to 3677'. | |
| 4. Removed cle tension packer | ean out string and reran 2 3/8" plastic lined | l tubing with |
| 5. Placed well | l back on injection 11/30/70 | |

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED MORELSON TITLE District Superintendent DATE 11/30/70

APPROVED BY ALL DEC 14 1970

RECEIVED

DE0 1 1 1970

OIL CONSERVATION COMM. HOBBS, N. M.