

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. <u>30-025-10383</u>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Langlie Mattix Penrose Sand Unit Tract 10
2. Name of Operator Anadarko Petroleum Corporation	8. Well No. 1
3. Address of Operator P.O. Box 806 Eunice, NM 88231	9. Pool name or Wildcat Langlie Mattix SR, Qn, GB
4. Well Location Unit Letter <u>I</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>21</u> Township <u>22S</u> Range <u>37E</u> NMPM <u>Lea</u> County <u></u>	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3361 GL</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <u>Run full 4½" liner</u> <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. (6-1-93) MIRUPU TOH w/ rods, pump, & tbg.
2. TIH w/ 6 1/8" bit & CO fill to 3555'.
3. Run 7" hydro-mech 17#-35# BP & set @ 3309' (7" csg shoe # 3350').
4. Run 3308' 4½" 10.5# csg w/ float shoe, float collar, & 10 centralizers.
5. Haliburton cemented w/ 250 SX premium plus w/ .3% Halad 9 & 100 SX Premium plus neat. Circ 40 SX to pit, plug down 4:00 P.M. 6-2-93.
6. Drill shoe jt & BP w/ 3 7/8" bit. (PBSD 3555')
7. Ran production tbg, pump, & rods & returned to production (6-5-93).

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rick L. Langley TITLE Field Foreman DATE 6-7-93
TYPE OR PRINT NAME Rick L. Langley TELEPHONE NO. 394-3184

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT SUPERVISOR TITLE DATE JUN - 9 1993
CONDITIONS OF APPROVAL, IF ANY: