	DIST/118UTION SANTA FE			Form C+104 Supersedes Old C+104 and C+11	
	FILE	REQUEST FOR ALLOWABLE Supercedes Old C-104 and C- AND Elloctive 1-1-65			
	U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			AS -	
	LAND OFFICE				
•	TRANSPORTER OIL	-		· -	
	GAS OPERATOR	4			
	PROFATION OFFICE	1			
• •	Ofeialoi				
	Anadarko Petroleum Corporation				
	P. O. Box 2497, Midland, Texas 79702				
	Reason(s) for filing (Check proper box	· _	Other (Please explain) Change in owners	bip effective:	
	New Wo!I	Change in Transporter of:			
	Recompletion Change in Ownership XX	Casinghead Gas Condex	AUG 1.	1955	
	f change of ownership give name Anadarko Production Company, P. O. Box 2497, Midland, Texas 79702				
	If change of ownership give name and address of previous owner	Anadarko Production Com	pany, P. O. Box 2497, Mid	liand, lexas 79702	
	DESCRIPTION OF WELL AND	TEASE			
1.	Lesse Name	Well No.; Pool Name, Including F			
	LMPSU Tract 10 I Langile-Mattix SK, QH, Glog Particular				
	Unit Letter I: 1980 Feet From The South Line and 660 Feet From The East				
	Line of Section 21 Township 22S Range 37E , NMPM, Lea County				
		CO OF ON AND NATURAL CA	s		
1.	DESIGNATION OF TRANSPORT	C or Condensate	Address (Give address to which approv P. O. Box 1910, Midland,	ed copy of this form is to be sent) Texas 79701	
	Shell Pipeline Company   Texas-New Mexico Pipeli	ne Company	P. O. Box 1910, Midiand, P. O. Box 60028, San Ang Address (Give address to which approv	relo. lexas 70900	
	Name of Authorized Transporter of Cas	iinghead Gas 🔀 👘 or Dry Gas 🚞	P. O. Box 3000, Tulsa, C		
	Texaco Producing Inc.	Unit Sec. Twp. P.ge.	Is gas actually connected? Whe		
	If well produces oil or liquids, give location of tarks. I 21 22S 37E yes				
	f this production is commingled with that from any other lease or pool, give commingling order number:				
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Resty.	
	Designate Type of Completic	on – (X)			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
				Depth Casing Shoe	
ļ	Perforations			Deptil Clashig and	
		TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			l	i	
'. '	TEST DATA AND REQUEST FO	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)			
	OIL WELL Date First New Oil Bun To Tanks   Date of Test		Producing Method (Flow, pump, gas lift		
				Choke Size	
	Length of Teet	Tubing Pressure	Casing Pressure		
	Actual Fred. During Test	Cil-Bbls.	Water-Bbls.	Gas-MCF	
	Keijui Preu, Baing teer				
ſ					
ſ	GAS WELL	Length of Test	Bble. Condenente/MMCF	Gravity of Condensate	
	Actual Field, Jerresself,D			Cheke Size	
	Tealing Method (pitot, back pr.)	Tubing Freesure (Shnt-in )	Cosing Pressure (Shut-in)		
l			01L/00HSERYA	TION COMMISSION	
Ι.	CERTIFICATE OF COMPLIANCE		OILAUGSERIATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED		
Commission have been complied with above is true and complete to the best			BY ORIGINAL SIGNED BY	Y ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR	
			TITLE		
		1	This form is to be filed in compliance with RULE 1104.		
	(Signature)		If this is a request for silowable for a newly drifted or despende well, this form must be accompanied by a tabulation of the deviation well, this form must be accompanied by a tabulation of the deviation		
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Sr. Administrative Specialist (Tille) July 23, 1985			All sections of this form must be filled out completely for allow- able on new and recompleted walls. Fill out only Sections T. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
			completed wells.		