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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name <b>Langlie Mattix</b> <b>Penrose Sand Unit</b>
2. Name of Operator <b>Anadarko Production Company</b>	8. Tract <b>10</b>
3. Address of Operator <b>P. O. Box 247 Hobbs, New Mexico 88240</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>I</b> , <b>2310</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM THE <b>East</b> LINE, SECTION <b>21</b> TOWNSHIP <b>22S</b> RANGE <b>37E</b> NMPM.	10. Field and Pool, or Wildcat <b>Langlie Mattix</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3361 GL</b>	12. County <b>Lea</b>

### 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in and rigged up well servicing unit 5-21-71.
- Pulled tubing and rods. Rigged up reverse circulation equipment.
- Commenced cleaning out at top of cavings @ 3548'.
- Cleaned out to T.D. at 3636'.
- Fracture treated through 4½" frac string below packer set at 3302'. Treatment included 60,000 gal. 9# brine gelled with 20# gell/1000 gal 110,000# 10/20 sand, & 20,000# rock salt. Average treating rate 39.7 BPM at 2000 psi. IBDP 1500 psi.
- Pulled frac string, ran 2-7/8" tubing, set at 3513'.
- Production after workover 53 BO & 87 BWPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Myrtila* TITLE Dist. Superintendent DATE 6-18-71  
APPROVED BY *Joe D. Hines* TITLE SUPERVISOR DISTRICT 1 DATE JUN 24 1971  
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 28 1971

OIL CONSERVATION COMM.  
HOBBS, N. M.